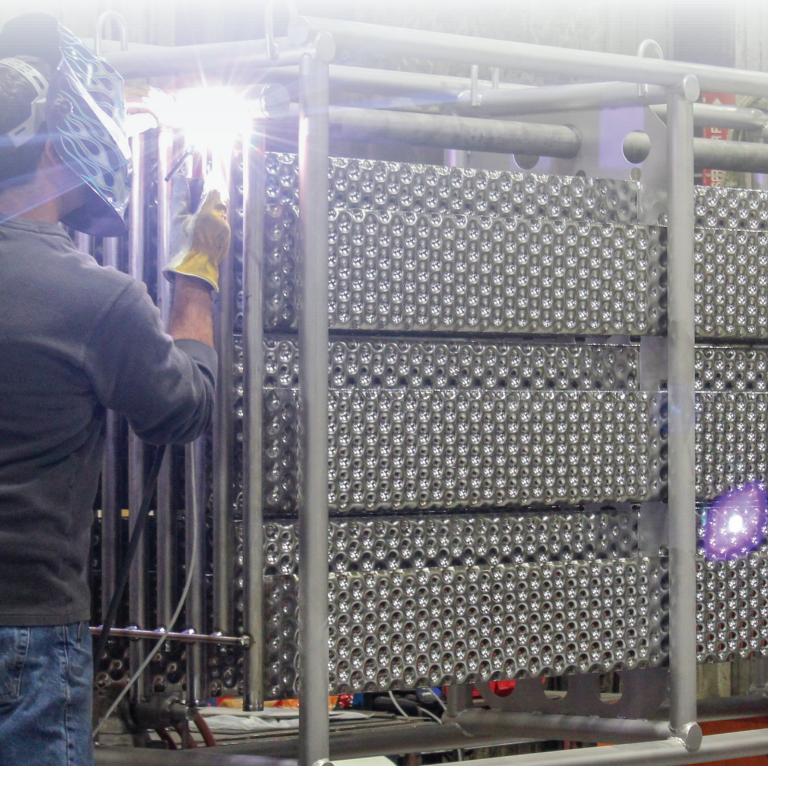
All About Temp-Plate®



INFLATED HEAT TRANSFER SURFACE



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What is Mueller[®] Temp-Plate?



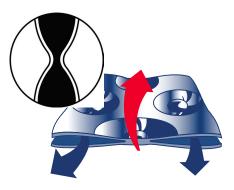
MUELLER TEMP-PLATE IS DESIGNED TO MEET YOUR HEAT TRANSFER NEEDS

Temp-Plate is an extremely versatile heat transfer product that can be supplied in an almost unlimited number of styles, shapes, and materials. It is used in such industries as plating, metal finishing, chemical, textile, brewery, pharmaceutical, dairy, pulp and paper, food, nuclear, beverage, waste treatment, and many others. Temp-Plate is manufactured of stainless steel, other alloys, and carbon steel. Surface finishes include mill, electropolished, and machine polished. Mueller Temp-Plate heat transfer surface is backed by manufacturing experience, quality craftsmanship, and constant testing and improvements, making it the most versatile, dependable, and economical heat transfer surface available.

Temp-Plate[®] Styles

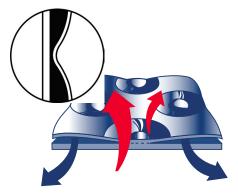
DOUBLE EMBOSSED SURFACE

Inflated Both Sides—Commonly used in immersion applications, the Mueller Temp-Plate double embossed construction maximizes the heating and cooling process by utilizing both sides of the heat transfer plate. Inflated both sides and using two sheets of material the same thickness, the double-embossed design is available in stainless steel, other alloys, and carbon steel; in many material gauges and working pressures.



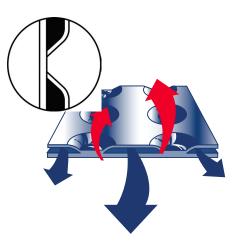
SINGLE EMBOSSED SURFACE

Inflated One Side—Mueller Temp-Plate single embossed heat transfer surface is an economical type to utilize for interior tank walls, conveyor beds, and when a flat side is required. The single-embossed design uses two sheets of material of different thicknesses and is available in stainless steel, other alloys, and carbon steel; in many materials gauges and working pressures.



DIMPLED SURFACE

Dimpled One Side—Dimpled Mueller Temp-Plate construction is machine punched and swaged prior to welding to increase the flow area in the passages. It is available in stainless steel, other alloys, and carbon steel; in many material gauges and working pressures; and in both MIG plug welding and resistance spot welding processes.



Welding Methods

WELDING METHODS USED TO FABRICATE MUELLER TEMP-PLATE HEAT TRANSFER SURFACE

Temp-Plate is usually welded by the resistance spot welding process (RSW) and/or the resistance seam welding process (RSEW).

In resistance spot welding, the metal is pressed together with two electrodes. After pressure is applied, a current is passed through the two pieces of base metal; and due to the resistance to electrical flow at the two base metal contact surfaces, this area heats up and forms a small molten puddle. Pressure is retained and the current shut off; then the molten puddle freezes forming the weld between the two pieces. After the nugget is solid, pressure is released and the part then indexes to the next spot location for a repeat of the weld cycle.

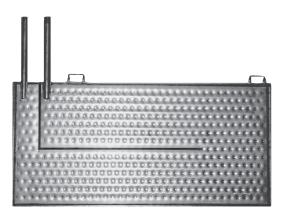
Resistance seam welding is produced by a series of overlapping spot welds. Current passes through the metal as the wheel-shaped electrode, with pressure applied, rolls over it. The current can also be switched on and off at preset timed intervals so that a spot weld effect is made. The width and length of these spot welds can be controlled by the width of the electrode and current on-off time. The perimeter of the RSW Temp-Plate is resistance seam welded (RSEW) or using a conventional arc-welding method (i.e.: GTAW, GMAW, etc.). Single, round resistance spot welds are used where back-up plate thickness does not exceed 1/4''. Gas metal-arc welding (GMAW-MIG) is required if back-up plate is heavier than 1/4". This process may also be used on material lighter than 1/4" plate when installing Temp-Plate on a vessel that has already been formed (i.e., shell sections, heads, etc.) or when alloy combinations are not suited for resistance welding. In this process, 1/2'' diameter holes are evenly spaced and filled with the GMAW process or GTAW process filler metal. In filling these holes, fusion of the jacket material to the bottom or heavier section is accomplished. This style of Temp-Plate is referred to as dimpled jacket, and the perimeter is usually welded with the GMAW process. An alternate method now available offers the ability to resistance spot weld the dimpled jacket-style Temp-Plate with a perimeter weldment made with the GMAW process.



Photograph shows resistance spot and resistance seam welding.



Section showing gas metal arc welding (MIG) on a dimpled jacket-style Temp-Plate. Also available with resistance spot welding.



Mueller Temp-Plate serpentine pattern.



Mueller Temp-Plate steam pattern.

Advantages of Mueller Temp-Plate

DOUBLE-EMBOSSED DESIGN MAXIMIZES HEATING/COOLING EFFICIENCY

Inflated on both sides, double-embossed immersion sections are available in stainless steel, other alloys, and carbon steel; in many gauges & working pressures.

UNIQUE TEMP-PLATE DESIGN REDUCES CONDENSATE BUILD-UP

Mueller's inflated design reduces condensate build-up common with typical "header" and "multiple-header," die-formed, embossed plate heat exchangers.

FREE-FLOW PATTERN REDUCES FATIGUE FAILURE

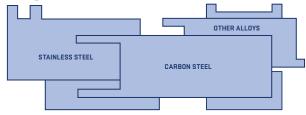
Significantly reduces "fatigue failure" due to condensate build-up—problems common to conventional, preformed heat transfer surfaces—by utilizing Mueller's inflated Temp-Plate immersion sections.

BUILT-IN PERFORMANCE AND CRAFTSMANSHIP

Mueller immersion sections are backed by manufacturing experience, quality craftsmanship, constant testing and improvements, and proven customer satisfaction. Whatever the industry, our units have proven to be the most versatile, dependable, and economical heat transfer sections available.

WIDE VARIETY OF DESIGNS AND MATERIALS IMMEDIATELY AVAILABLE

Our wide variety of designs and materials are available in mill, electropolished, and machine polished surface finishes.



SOME IMPORTANT FACTS YOU SHOULD KNOW ABOUT TEMP-PLATE

In addition to the variety of sizes carried in stock, Mueller can fabricate any special size to order. Panels are available up to 60" wide x 240" long. The size of Temp-Plate required for specific heating applications can be calculated from the chart below and on the following page. Temp-Plate is interchangeable with the die-formed, embossed plate heat exchangers when specified. Mueller Temp-Plate is capable of being designed for safe operating pressures up to 350 psi for 16-gauge stainless steel and up to 240 psi for 14-gauge carbon steel. For actual application, consult other tables within this catalog or call the Paul Mueller Company Heat Transfer Products Division for further details. Standard types and sizes of Mueller Temp-Plate are shown on pages 7 thru 11.

Size Selection of Mueller Temp-Plate

	WEIGHT CHART											
Nominal Length in Inches												
Width in Inches	23″	29″	35″	47″	59″	71″	83″	95″	107″	119″	131″	143″
12″	12	15	10	25	32	38	44	51	57	64	70	76
24″	26	34	41	55	68	83	97	111	125	139	155	167
36″	37	47	57	77	96	116	136	157	176	196	216	235
48″	54	65	78	103	128	153	178	203	228	254	279	304

Note: Approximate weights (in pounds) based on No. 14 gauge; for No. 16 gauge multiply by .8 or for No. 12 gauge, multiply by 1.4.

		P	IPE OR CO	UPLING SI	ZES		
	-	-Plate Size	Туре	7 & 9	Type 8	Type 5 & Supply & Return	
		or Coupling Sizes*	Supply	Return	Supply & Return		
	Width	Up to 17"	- 1″	2/ //	1//	3/4" 3/4"	
	Length	Alllengths	1 1"	3/4"	1″		
	Width	18" - 25"	- 1″	o.//	1″		
	Length	Up to 47"	1	3/4"	T.		
	Width	18" - 25"	11/ //	2/ //	1.1/1	o/ //	
	Length	Over 47″	$1^{1/2}$	3/4"	$1^{1/2}$	3/4"	
	Width	26" - 47"	0"		0"	1″	
21	Length	All lengths	2″	1″	2″		

*Double embossed only.

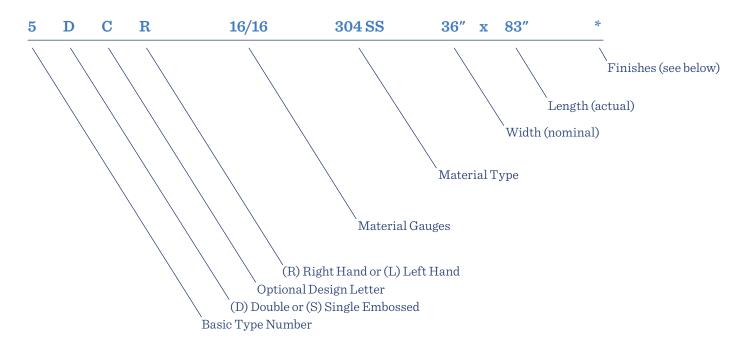
	TEMP-PLATE SIZE/STYLES 7,8,9																						
	Temp	Heating Water from	Width		12″					24″								3	6″				
PSI	°F	60°F in One Hour Using Steam	Length	29″	35″	47″	29″	35″	47″	59″	71″	83″	95″	35″	47″	59″	71″	83″	95″	107″	119″	131″	143″
15	160	Btuh x 1,000		104	124	166	207	249	334	421	506	591	676	373	502	630	759	886	1014	1143	1271	1400	1526
15	160	Gal. Water/Hr		124	149	199	249	298	400	505	607	709	811	448	602	756	910	1062	1216	1370	1524	1679	1830
15	160	Condensate – #/Hr		110	132	176	219	263	353	446	535	625	715	395	531	667	803	937	1073	1209	1345	1481	1615
15	180	Btuh x 1,000		93	111	149	186	224	300	378	455	531	607	335	451	566	682	796	911	1027	1142	1258	1371
15	180	Gal. Water/Hr		93	111	149	223	268	360	453	545	637	728	402	541	679	818	954	1092	1231	1369	1508	1644
15	180	Condensate – #/Hr		99	118	158	197	237	317	400	481	562	643	355	477	599	722	842	964	1086	1209	1331	1451
15	200	Btuh x 1,000		81	97	130	163	195	262	330	397	463	530	293	393	494	595	694	795	896	997	1098	1197
15	200	Gal. Water/Hr		70	84	111	195	234	314	396	476	556	636	351	472	593	714	832	953	1074	1195	1316	1435
15	200	Condensate – #/Hr		86	103	138	172	206	277	349	420	490	561	310	416	523	630	735	841	948	1055	1161	1266
25	160	Btuh x 1,000		117	141	188	235	282	378	477	573	669	766	423	568	714	859	1003	1148	1294	1439	1585	1728
25	160	Gal. Water/Hr		141	169	226	282	338	453	572	687	802	918	507	681	856	1031	1202	1377	1551	1726	1901	2072
25	160	Condensate – #/Hr		126	151	201	251	302	405	510	613	717	820	453	608	764	920	1074	1229	1385	1541	1697	1850
25	180	Btuh x 1,000		107	129	172	215	257	345	435	523	611	699	386	519	652	785	916	1049	1182	1315	1448	1579
25	180	Gal. Water/Hr		107	129	172	257	309	414	522	628	733	839	463	622	782	941	1098	1258	1417	1577	1736	1893
25	180	Condensate – #/Hr		114	138	184	230	276	370	466	560	655	749	413	556	698	841	981	1123	1266	1408	1550	1690
25	200	Btuh x 1,000		96	115	154	192	231	310	390	469	548	627	346	465	585	704	821	941	1060	1179	1298	1416
25	200	Gal. Water/Hr		82	99	132	231	277	371	468	563	657	752	415	558	701	844	985	1128	1271	1414	1557	1698
25	200	Condensate – #/Hr		103	124	165	206	247	332	418	503	587	671	371	498	626	754	879	1007	1135	1262	1390	1516
50	160	Btuh x 1,000		142	171	228	284	341	458	577	694	811	927	512	688	865	1041	1214	1391	1567	1744	1920	2093
50	160	Gal. Water/Hr		171	205	273	341	409	549	692	832	972	1112	614	825	1037	1248	1456	1668	1879	2091	2302	2510
50	160	Condensate – #/Hr		156	187	249	312	374	502	633	761	889	1017	561	755	948	1141	1332	1525	1718	1912	2105	2295
50	180	Btuh x 1,000		133	159	212	265	318	427	538	647	755	864	477	641	806	970	1132	1296	1460	1625	1789	1951
50	180	Gal. Water/Hr		133	159	212	318	381	512	645	775	906	1036	572	769	966	1163	1357	1554	1751	1948	2145	2339
50	180	Condensate – #/Hr		145	174	232	291	349	468	590	709	828	947	523	703	884	1064	1241	1421	1601	1782	1962	2139
50	200	Btuh x 1,000		122	147	196	245	294	394	497	597	697	797	440	592	744	895	1044	1196	1348	1499	1651	1800
50	200	Gal. Water/Hr		105	126	168	293	352	472	595	716	836	956	528	710	892	1073	1252	1434	1616	1798	1980	2158
50	200	Condensate – #/Hr		134	161	214	268	322	432	544	654	764	874	483	649	815	982	1145	1311	1478	1644	1810	1974
100	160	Btuh x 1,000		174	209	278	348	417	560	706	848	991	1133	626	841	1057	1272	1485	1700	1916	2131	2347	2559
100	160	Gal. Water/Hr		209	250	334	417	500	671	846	1017	1188	1359	750	1009	1267	1526	1780	2038	2297	2555	2814	3068
100	160	Condensate – #/Hr		197	237	316	395	474	635	801	963	1125	1286	710	955	1200	1444	1685	1930	2174	2419	2664	2904
100	180	Btuh x 1,000		165	196	263	329	395	530	668	803	938	1073	593	797	1001	1205	1406	1610	1814	2018	2222	2423
100	180	Gal. Water/Hr		165	196	263	395	474	636	801	963	1125	1287	711	955	1200	1445	1686	1930	2175	2420	2665	2905
100	180	Condensate – #/Hr		187	224	299	374	448	602	759	912	1065	1218	673	904	1136	1368	1596	1827	2059	2291	2522	2750
100	200	Btuh x 1,000		155	186	248	310	372	499	629	756	883	1010	558	750	942	1134	1323	1515	1707	1899	2091	2280
100	200	Gal. Water/Hr		133	159	213	372	446	598	754	907	1059	1211	669	899	1129	1360	1586	1817	2047	2277	2508	2734
100	200	Condensate – #/Hr		176	211	281	352	422	566	714	858	1002	1147	633	851	1069	1287	1502	1720	1938	2156	2374	2588
	(u=155) Area-Approx. Square F	eet	5.0	6.0	8.0	10.0	12.0	16.1	20.3	24.4	28.5	32.6	18.0	24.2	30.4	36.6	42.7	48.9	55.1	61.3	67.5	73.6

How to Order

HOW TO ORDER TEMP-PLATE HEAT TRANSFER SURFACE

Specific Temp-Plate designs and options are indicated by a combination of numbers and letters. See the example below for an analysis of these combinations. Be sure to include all of this information when ordering Temp-Plate.

EXAMPLE:



MATERIAL Finishes

WELD Finishes

2B: Cold Reduced from Mill

ND. 4: Belt Polished - 150 Grit (320 Grit Polish Available)

EP: Electropolished A1: Weld

Weld Discoloration Left On or Weld Discoloration Removed

SB: Sandblast

GB: Glassbead Blast Grind to a Specified Grit

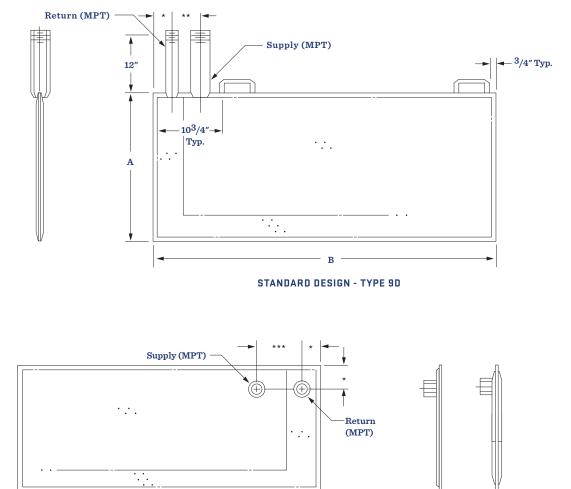
Type 9 Mueller Temp-Plate

DOUBLE OR SINGLE EMBOSSED

Type 9 Temp-Plate is designed for heating with steam as a medium. Hangers are available for installing Temp-Plate with handles on inner walls of tanks.

	PIPE OR COUPLING SIZES								
	Temp-Plate Size	Supply	Return						
Α	Up to 17"	- 1″	2/ //						
В	Alllengths		3/4"						
Α	18" - 25"	. 1″	a/ "						
В	Up to 47"	1	3/4″						
Α	18" - 25"	11/ //	3/4″						
В	Over 47"	$1^{1/2}$							
А	26" - 47"	2″	1//						
В	Alllengths	2	1″						

Note: Consult factory for connection sizes if length B exceeds 143''



OPTIONAL DESIGN - TYPE 9DCR OR 9SCR (AS SHOWN) OR TYPE 9DCL OR 9SCL (OPPOSITE HAND)

*Dimension will be held to a practical minimum unless otherwise requested.

**4" with 1" or 11/2" inlet; 6" with 2" inlet.
**4" with 1" inlet "Supply"; 5" with 11/2" inlet.
***4" with 1" inlet "Supply"; 5" with 11/2" inlet.
1. Dimensions, arrangement, and fittings may be changed to satisfy practically all requirements.

2. Drawings are for illustrations; they do not represent actual inflation dimensions.

9SCR

9DCR

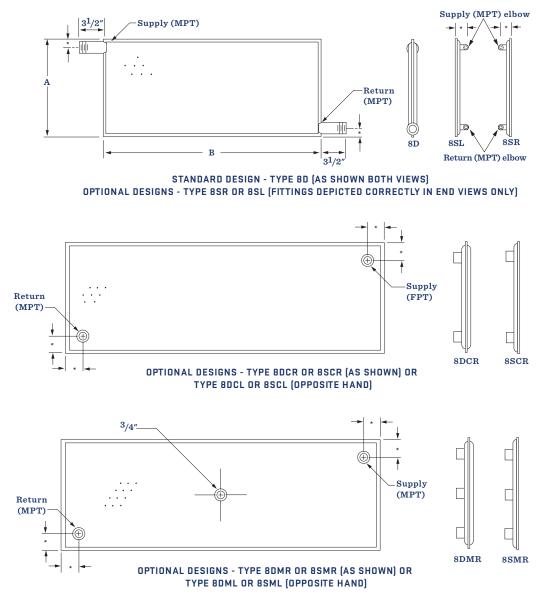
Type 8 Mueller Temp-Plate

DOUBLE OR SINGLE EMBOSSED

Type 8 Temp-Plate design may be used for steam, refrigerants, or liquids. It is ideal if requirement is for a high liquid flow rate with minimal pressure drop. Inlet and outlet connections are identically sized for versatility.

	PIPE OR COUPLING SIZES							
	Return							
А	Up to 17"	1″	o/ //					
В	Alllengths	L	3/4″					
Α	18" - 25"	1″	o/ "					
В	Up to 47"	T	3/4″					
Α	18" - 25"	11/ //	2/ 11					
В	Over 47"	$1^{1/2}$	3/4"					
A	26" - 47"	2″	1″					
В	Alllengths	2	T					

 $Note: Consult factory \, for \, connection \, sizes \, if \, length \, B \, exceeds \, 143''$



*Dimension will be held to a practical minimum unless otherwise requested.

1. Dimensions, arrangement, and fittings may be changed to satisfy practically all requirements.

2. Drawings are for illustrations, they do not represent actual inflation dimensions.

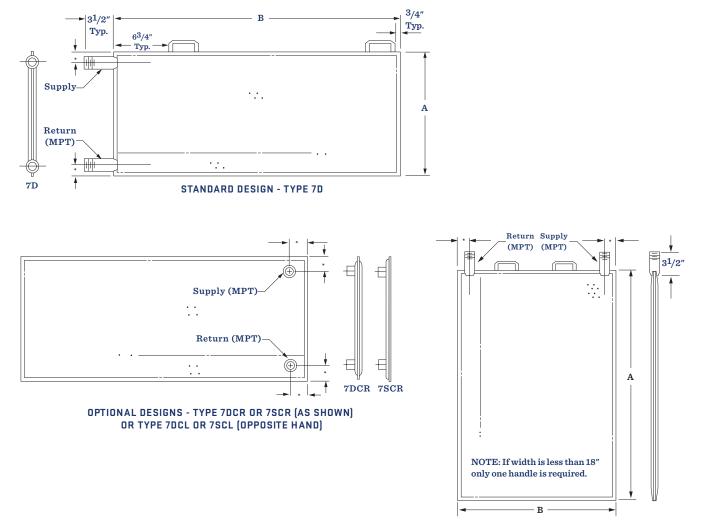
Type 7 Mueller Temp-Plate

DOUBLE OR SINGLE EMBOSSED

Type 7 Temp-Plate is designed for steam. Several can be grouped in a bank with a common manifold, or a single Temp-Plate can be piped in a variety of ways.

	CONNECTIONS FOR DOUBLE-EMBOSSED PIPE OR COUPLING SIZES								
	Temp-Plate Size Supply Return								
А	Up to 17"	- 1″	2/ //						
В	Alllengths		3/4″						
Α	18" - 25"	- 1″	o/ //						
В	Up to 47"		3/4"						
Α	18" - 25"	1.1/1/	2/ //						
В	Over 47"	$1^{1/2''}$	3/4"						
Α	26" - 47"	2."	1″						
В	Alllengths	2	1"						

 $Note: Consult factory \, for \, connection \, sizes \, if \, length \, B \, exceeds \, 143''$



OPTIONAL DESIGN - TYPE 7DA

*Dimension will be held to a practical minimum unless otherwise requested.

1. Dimensions, arrangement, and fittings may be changed to satisfy practically all requirements.

 ${\it 2. Drawings are for illustrations, they do not represent actual inflation dimensions.}$

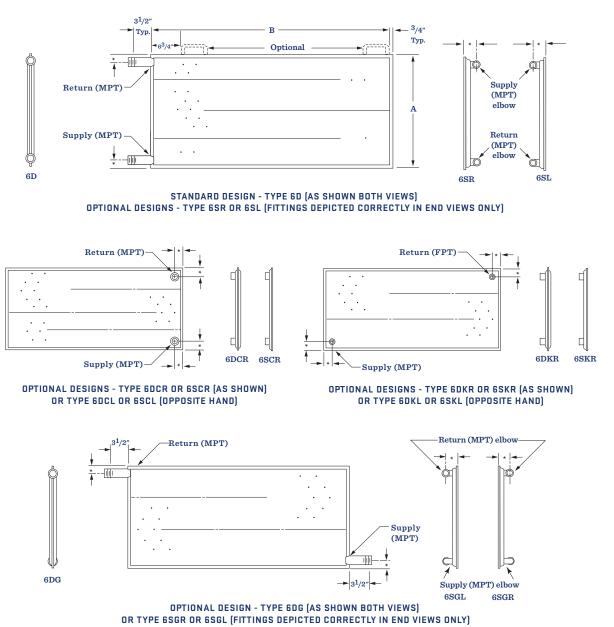
Type 6 Mueller Temp-Plate

DOUBLE OR SINGLE EMBOSSED

Type 6 Temp-Plate is arranged for serpentine flow. It is designed for increased velocities resulting in accelerated heat transfer when using hot or cold water, hot oil, flooded refrigerants, etc.

	PIPE OR COUPLING SIZES								
	Temp-Plate Size Supply Return								
Α	Up to 25"	o/ "	1/ "						
в	Alllengths	3/4"	1/2"						
Α	26" - 47"	1″	2/ //						
В	Alllengths	T	3/4″						

Note: Consult factory for connection sizes if length B exceeds 143''



*Dimension will be held to a practical minimum unless otherwise requested.

1. Dimensions, arrangement, and fittings may be changed to satisfy practically all requirements.

2. Number of passes will depend on design conditions.

3. Drawings are for illustrations, they do not represent actual inflation dimensions.

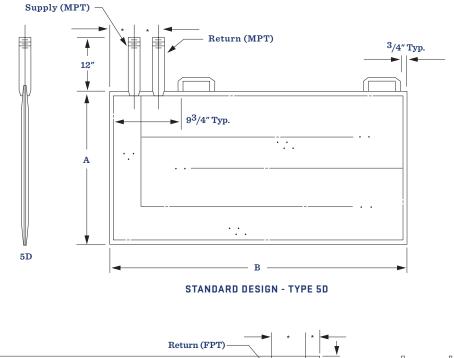
Type 5 Mueller Temp-Plate

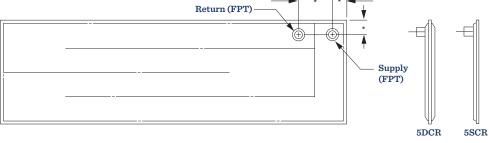
DOUBLE OR SINGLE EMBOSSED

Type 5 Temp-Plate is designed mainly for use inside tanks for heating or cooling with various liquid heat transfer media. The serpentine flow pattern effects rapid heat transfer.

	PIPE OR COUPLING SIZES								
	Temp-Plate Size Supply & Return								
Α	Up to 25"	a/ "							
в	Alllengths	3/4″							
Α	26" - 47"	1″							
В	Alllengths	I.							

Note: Consult factory for connection sizes if length B exceeds 143"





OPTIONAL DESIGN - TYPE 5DCR OR 5SCR (AS SHOWN) OR TYPE 5DCL OR 5SCL (OPPOSITE HAND)

 $^*\!Dimension$ will be held to a practical minimum unless otherwise requested.

1. Dimensions, arrangement, and fittings may be changed to satisfy practically all requirements.

2. Number of passes will depend on design conditions.

3. Drawings are for illustrations, they do not represent actual inflation dimensions.

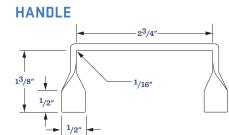
Optional Features and Accessories

MASTIC

We offer loose heat transfer mastic on our Temp-Plate panels. High Temp, hardening is available in 1 gal. and 5 gal. Regular, non-hardening (good to 450° F) is available in 1 gal. and 5 gal. Non-hardening mastic can also be pre-applied at the factory to simplify installation of clamp-on Temp-Plate.

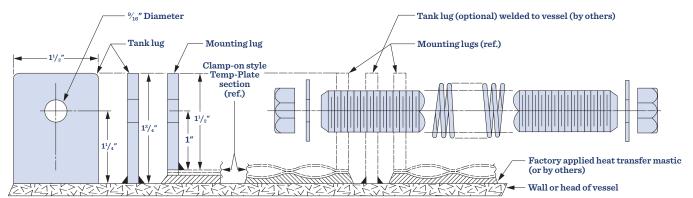
HANGERS

Hangers provide an inexpensive means of mounting Mueller Temp-Plate inside tanks. They maintain correct spacing between tank walls and the Temp-Plate. Handles on the Temp-Plate are hooked onto hanger brackets on the tank wall. The hangers are made from either Type 316L stainless steel, titanium, or carbon steel. Reinforcements for hanger brackets are required for Temp-Plate weighing in excess of 200 pounds. It may be necessary that the bent tab at the top of the hanger be bolted to the lip of the tank for support of an exceptionally heavy Temp-Plate.



Bent by customer to suit lip oftank 24″ (increased 16 gauge strap length is available) $1^{1/4''}$ 14 gauge hanger bracket 14 gauge reinforcement for large **Temp-Plates** 8" or 18" 8" for 12-22" wide sections 18" for 24-48" wide sections Inner wall oftank 13/4

SPRING-LOADED BOLT ASSEMBLIES AND MOUNTING LUGS



Materials, Metal Thickness, and Design Pressures

DOUBLE EMBOSSED (See Note 2)						
Materials	Gauges (mm)	Maximum Operating Pressure PSIG @ 400F (See Note 4)				
		Non-ASME	ASME			
304,316	20 on 20 (.902 on .902)	170	(See Note 1)			
304, 316	18 on 18 (1.22 on 1.22)	240	140			
304, 316	16 on 16 (1.51 on 1.51)	450	190			
304, 316	14 on 14 (1.91 on 1.91)	500	210			
304, 316	12 on 12 (2.67 on 2.67)	1,000	400			
SA 1008	14 on 14 (1.91 on 1.91)	633	273			
SA 1008	12 on 12 (2.67 on 2.67)	665	290			
Titanium, Grade 1	20 on 20 (.902 on .902)	74	74			

SINGLE EMBOSSED (See Note 2)							
Materials	Gauges (mm)		ratingPressure F (See Note 4)				
		Non-ASME	ASME				
304, 316	20 on 14 (.902 on 1.91)	170	(See Note 1)				
304, 316	20 on 12 (.902 on 2.67)	170	(See Note 1)				
304, 316	18 on 12 (1.22 on 2.67)	400	185				
304, 316	18 on 10 (1.22 on 3.43)	400	185				
304,316	18 on 7 (1.22 on 4.94)	400	185				

DIMPLED TYPE							
Materials	Gauges (mm)	Maximum Operating Pressure PSIG @ 400F (See Note 4)					
		Non-ASME	ASME				
304, 316	16 on 10 (1.51 on 3.43)	275	1426				
304, 316	$16 \text{ on } ^{3}/_{16}$ " (1.51 on 4.76)	325	1356				
304, 316	$16 \text{ on } \frac{1}{4}$ " (1.51 on 6.35)	325	1356				
304, 316	14 on 10 (1.91 on 3.43)	400	142				
304, 316	$14 \text{ on } 3/_{16}$ " (1.91 on 4.76)	400	250				
A-260 Carbon Steel	$14 \text{ on } ^{3}/_{16}$ " (1.91 on 4.76)	300	180				
A-260 Carbon Steel	$12 \text{ on } ^{3}/_{16}$ " (2.67 on 4.76)	300	180				

Notes:

 $1.\,ASME\,code\,requires\,a\,minimum\,of\,18-gauge\,metal\,thicknesses\,for\,resistance-welded\,designs.$

2. Standard circuiting is shown on pages 7-11. Special circuits are available.

3.1" is the maximum thickness for the heavier side of roll-formed Temp-Plate (single embossed) and dished Temp-Plate heads (single embossed).

4. Higher operating pressures are available. Contact Paul Mueller Company.

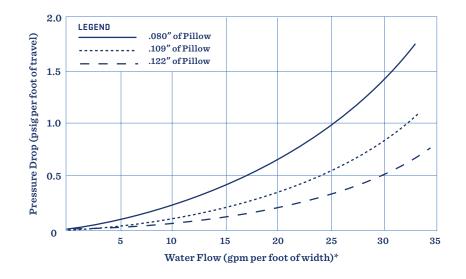
 $5.\ Contact\ Paul\ Mueller\ Company\ for\ ASME\ availability\ and\ pressures.$

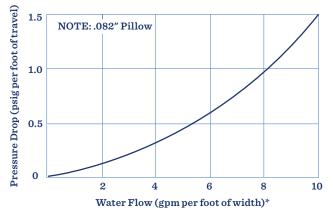
6. Resistance welded.

Pressure Drop Curves

INFLATED DOUBLE-EMBOSSED PRESSURE DROP TEST 422

* Water pressure drop data for double-embossed Temp-Plate: 16 ga on 16 ga, 17/8" X 17/8" spot spacing



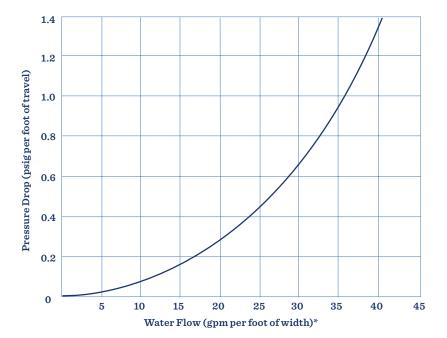


SINGLE-EMBOSSED PRESSURE DROP

*Water pressure drop data for double-embossed Temp-Plate: 24 ga on 12 ga, 1¹/₂" X 1¹/₂" spot spacing

DIMPLED PRESSURE DROP TEST 329B

*Pressure drop of water in $\frac{1}{4}$ ' deep dimpled Temp-Plate



Note: The pressure drop curves shown are for information only. For specific data to meet your requirements, consult Paul Mueller Company

Metric Conversion Table: Glossary of Symbols

	UNIT CONVERSION TABLE							
		To Convert	Into	Multiply By				
		Feet	Meters	0.3048				
		Inches	Millimeters	25.40				
Length		Meters	Feet	3.281				
		Millimeters	Inches	0.03937				
		Square Feet	Square Meters	0.09290				
Area		Square Meters	Square Feet	10.76				
		Gallons	Hectoliters	0.03785				
** 1		Gallons	Liters	3.785				
Volume		Hectoliters	Gallons	26.42				
		Liters	Gallons	0.2642				
		Grams	Pounds	0.002205				
TTT 1 J .		Kilograms	Pounds	2.205				
Weight		Pounds	Grams	453.6				
		Pounds	Kilograms	0.4536				
		Atmospheres	Pounds/Square Inch	14.70				
		Bars	Pounds/Square Inch	14.50				
December		Pascal	Pounds/Square Inch	0.000145				
Pressure		Pounds/Square Inch	Pascal	6894.0				
		Pounds/Square Inch	Atmospheres	0.06804				
		Pounds/Square Inch	Bars	0.0649				
		Btuh	Watts	0.2931				
Dermon		Horsepower	Watts	745.7				
Power		Watts	3.4129					
		Watts	Watts Horsepower					
Energy		Btuh	Kilocalories	0.2520				
Lifergy		Kilocalories	BTU	3.968				
Temperature Co	nversion		$\frac{^{\circ}F = 9 ^{\circ}C + 32}{5}$	$\frac{^{\circ}C = 5 (^{\circ}F - 32)}{9}$				
		GLOSSARY	OF SYMBOLS	3				
"k"	=	Wall thermal conductivity, Btu per (hr) (so						
X2	=	Wall thickness, ft	410(1 porto					
"Q"	=	Total heat transfer, Btu						
"q"	=	Time rate of heat transfer, Btu per hr						
t.d.	=	Temperature difference or change of a mat	terial's temperature °F					
Δt	=	Temperature difference at given instance						
Δt1	=	(GTD) Greatest temperature between prod						
Δt2	=	(LTD) Least temperature between product						
ΔTm	=	(LMTD) Log mean temperature difference,						
t1	=	Higher temperature, °F						
t2	=	Lower temperature, °F						
"R"	=	Thermal resistance, (hr) (sq ft) (°F) per Btu	1					
"A"	=	Area, sq ft						
"V"	=	Total volume of vessel, cu ft						
"x"	=	Insulating material thickness, ft						
"U"	=	Overall heat transfer coefficient, Btu per (hr) (sq ft) (°F)					
"Cp"	=	Specific heat of product, Btu per (lb) (°F)						
"W" = Total weight of product, lb								
sp.gr.	=	Specific gravity (water equals 1.0)						
ho	=	Film conductance (outside), Btu per (hr) (s	sq ft) (°F)					
hi	=	Film conductance (inside), Btu per (hr) (se	1 ft) (°F)					
Btuh	=	British thermal units per hour						
Btuh	=	British thermal units per hour						

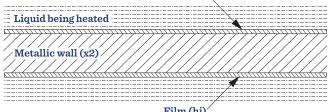
Solving Heat Transfer Problems

WHAT IS HEAT TRANSFER?

In general, heat transfer is the flow of heat from one substance to another. The flow of heat is always from the higher temperature to the lower temperature. The general formula for heat transfer is $Q = A \times U \times U$ Δt (see Glossary of Symbols, page 15). Expressed in more exact terms, with 1/ho equal to film resistance or U= **U** = 1 1

Summation of $1/h_0 + x_2/k + 1/h_1$ resistance to heat flow

on one side of a wall and 1/hi the film resistance on the other side and x2/k the wall resistance between the films. It should be noted that in most cases the film resistance will be higher than the wall resistance. Film (ho)



Film (hi)

Although it is possible to compute the "U" factor, it is an involved process and the results are only accurate when all of the controlling factors are considered. The usual method to obtain a given "U" factor is to test the given materials under normal conditions encountered in the industry. Through extensive testing, the "U" factors given in table (see page 20) are recommended for Temp-Plate as safe design coefficients (i.e., scale deposits, film factors, and vapor film coefficients have been taken into account as well as a safety factor added).

SOLVING HEAT TRANSFER PROBLEMS

Generally, in industrial applications, the equation Q = A x U x Δ t is rewritten to establish "A", the area required to perform a given heat transfer job, and assumes the form:

$$\mathbf{A} = \underbrace{\mathbf{Q}}_{\mathbf{I} \mathbf{I} \mathbf{v} \Delta \mathbf{t}}$$

This equation can generally be solved in four steps, as follows:

1. Determine "Q" where $Q = V \times (62.4 \times \text{sp. gr.})^*$ x cp x t.d.:

V = Volume of vessel in cubic feet

Cp = Specific heat of product

t.d. = t1 - t2 = Temperature change

*Can be expressed in pounds per cubic foot

- 2. Determine "U" from Table on page 20.
- 3. Determine effective temperature difference " Δt ." In actual practice and in order to obtain accuracy, in place of " Δt " we use the log mean temperature difference, Δ Tm. This can be computed by applying the equation:

$$\Delta T_{m} = \underline{\Delta t1 - \Delta t2}$$
In $\underline{\Delta t1}$

$$\Delta t2$$

but for simplicity, the Δ Tm (see page 21) can be used for Temp-Plate, and by interpolation reasonable accuracy can be obtained.

4. Solve equation A = Q $\mathbf{U} \mathbf{x} \Delta \mathbf{T} \mathbf{m}$

> Note: The entire heat transfer solution as determined in the preceding heat transfer steps can be solved simultaneously by combining the entire formulas from steps 1.2. and 3 and solving for:

$$A = \frac{W x C_p x t.d.}{HRS x U (\Delta T_m)}$$

or if the area is known, the equation can be solved for the time required. See Examples 1, 2, and 3.

> HRS = $W x C_p x t.d.$ $A \ge U (\Delta T_m)$

EXAMPLE 1:

Find the amount of Temp-Plate required to heat 10% phosphoric acid and water solution from 110° to 180°F. continuously using 100 psig steam in a 3' x 4' x 10' tank with 2" of insulation. The flat plates will be immersed in a vertical position, and the solution will be pumped through the tank at 50 gallons per minute. Following the steps explained in the text:

- 1. qt = Total load (i.e., load of heating the product plus heat lost to surroundings)
 - qt = qp + qw
 - W = Weight of product = 8.8 lbs/gal (estimated using table on page 19)
 - cp = sp. ht. of product = .93 Btu/lb/°F (estimated using table on page 19)
 - qp = Weight per hour x sp. ht. x temperature difference = W x c x (t1 - t2)
 - qp = 50 gpm x 60 min x 8.8 x .93 (180° 110°) = 1,718,640 btuh
 - Area of Exterior = $2(3' \times 4') = 24$ sq ft $2(4' \times 10') = 80$ sq ft $2(3' \times 10') = 60$ sq ft = 164 sq ft

If surroundings are 60° F, then $180^{\circ} - 60^{\circ} = 120^{\circ}$. At 120° t.d., heat leaves tank at 25 Btuh/sq ft (see table on page 22).

qw = wall loss load = 164 sq ft x 25 Btuh/sq ft = 4,100 Btuh

qt = qp + qw = 1,718,640 + 4,100 = 1,722,740 Btuh

2. From table on page 20 select an average "U" factor from steam to water in the agitated column.

U = 210 Btuh/°F/sq ft

3. Find log mean temperature difference Δ Tm from chart on page 21 as follows:

Temperature of 100 psi steam = 338°F (table, page 23).

Assume mixture temp. of $\underline{180^\circ + 110^\circ}$ or 145° at end

2

of tank where solution is entering.

 $\Delta t1 = 338^{\circ} - 145^{\circ} = 193^{\circ}$ $\Delta t2 = 338^{\circ} - 180^{\circ} = 158^{\circ}$

Using chart on page 21 to connect 193° on GTD scale to 158° on LTD Scale and read 176°F on LMTD scale.

4. Solve for total surface required A = Qt $U \times \Delta Tm$

A = 1,722,740 = 46.6 sq ft required

210 x 176

As both sides of the Temp-Plate are in contact with the acid solution, plate area required = 46.6 = 23.3 sq ft

 $\mathbf{2}$

EXAMPLE 2:

Find the amount of Temp-Plate needed to cool 1,000 gallons of syrup (50° Brix sucrose solution) from 150° to 50°F in six hours. Temp-Plate will form the side walls of the cylindrical tank holding the syrup, and the tank will have 2″ insulation. Water entering at 34°F will be circulated in the Temp-Plate. The sugar solution will be mechanically agitated. Tank dimensions are approximately 70″ OD x 93″ long. Following the steps explained in the text:

- 1. W = Weight of product = 10.25 lbs/gal (see table on page 19) = 1,000 x 10.25 = 10,250 lbs
 - c = sp. ht. of product = .65 Btu/lb/°F (see table on page 19)

t.d. = $150^{\circ} - 50^{\circ} = 100^{\circ}F$

Product load, $qp = 10,250 \times .65 \times 100 = 111,042$

6

Exterior area = 195 sq ft

Assume 80°F ambient, then average temperature difference = $(150 + 50^\circ) - 80^\circ = 20^\circ F$

2

At 20° t.d., wall loss factor for 2″ insulation = 4 Btuh/sq ft (see table on page 22)

Wall losses, qw = 4 x 195 = 780 Btuh

Note: As average product temperature is greater than ambient, the 780 Btuh may be subtracted from the average cooling required.

Total Load, qt = 111,042 - 780 = 110,262 Btuh

2. From table on page 20 select overall heat transfer coefficient "U" of 60 Btuh/°F/sq ft (midway between maximum and minimum shown for agitated moderately viscous solution being cooled with water).

3. The greatest temperature difference at start is $150^{\circ} - 34^{\circ} = 116^{\circ}$. If the average temperature rise of the water being circulated is assumed to be around 3°, we may use as the least temperature difference $50^{\circ} - 37^{\circ} = 13^{\circ}$. Find Tm of 44° on chart, page 21.

4. $A = \underline{qt} = \underline{110,262} = 41.8 \text{ sq. ft}$ U x (Δ Tm) 60 x 44

EXAMPLE 3:

Determine the amount of clamp-on Temp-Plate required to hold an uninsulated 20,000-gallon tank of fuel oil at 40°F in ambient temperature that could go to -10°F minimum. Use 15 psig steam as the heating medium. The vessel is pad mounted, 12' diameter by 24' high. There is no agitation. Due to the relatively high thermal resistance at the interface of the Temp-Plate and tank wall, low "U" factors are expected. Assuming that a heat transfer mastic is used to obtain better contact, then select "U" of 30 Btuh/°F/sq ft.

Surface area = 1,018 ft2 (ignore heat transfer on bottom of pad-mounted vessel)

 $t.d. = 40 - (-10) = 50^{\circ}F$

Wall loss factor = 90 Btuh/sq ft (table on page 22)

Then qw = 90 x 1,018 = 91,620 Btuh

Steam temperature @ 15 psig = 250°F (table on page 23)

Then A = 91,620 = 14.54 sq. ft 30 x (250 - 40)

Better performance would result, particularly on an unagitated tank, if Temp-Plate is properly placed completely around the vessel. This would require approximately 38 sq ft if a one-foot-high band is utilized.

See table on page 22 for the benefit of using insulation.

Material Properties

ът	CB.7	C	Specific Heat	Den	isity
Nan	ne of Material	State	(Btu/Lb/°F)	Lb/Cu Ft	(Lb/Gal)
Acetic Acid		Liquid	.52	66	8.82
Air		Gas	.24	.08	
Alcohol - Ethyl		Liquid	.55		
Aluminum		Solid	.23	170	
Asphalt		Solid	.4	80	10.70
Brine 20% CaC	12	Liquid	.74	74.0	9.89
Brine 21%		Liquid	.81	72	9.63
Copper		Solid	.095	557	
Cork		Solid	.49	15	
Creosote		Liquid	.35	75	10.03
Dowtherm A		Liquid	.63	62	8.29
Dowtherm C		Liquid	.50 Avg.	69	9.22
Ethylene Glyco	1	Liquid	.58	70	9.36
Fuel Oil		Liquid	.40	60	8.02
Glue (Water Ra	atio 2/1)	Liquid	.9	68	9.09
Gasoline		Liquid	.5	38	5.08
Glass		Solid	.18 Avg.	175 Avg.	
Hydrochloric A	Acid, 8° BE	Liquid	.75	66	8.82
Honey		Liquid	.35		
Ice Cream (129	6 Solids)	Liquid	.8	71	9.49
Ice		Solid	.49	56	
Iron		Solid	.1	445	
	Glass Wool	Solid	.16	.3	
Insulation	Magnesia	Solid	.27	13	
	Cork	Solid	.49	15	
Kerosene		Liquid	.5	51	6.82
Lard		Solid	.64	58	
Lead		Solid	.03	710	
Maple Syrup		Liquid	.49		
Milk		Liquid	.93	64	8.6
Nitric Acid		Liquid	.76	66	8.82
	Fuel (Bunker "C")	Liquid	.40	59	7.89
	Transformer, Medium	Liquid	.42	57	7.62
Dil	Cotton Seed	Liquid	.47	59	7.89
	Linseed	Liquid	.44	58	7.75
	Olive	Liquid	.47	57	7.62
	Machine	Liquid	.40	58	7.75
Oleo Margarin	e	Solid	.28 Avg.		
Paraffin		Solid	.62	56 Avg.	
Phosphoric Ac		Liquid	93	65.5	8.80
Refrigerant 11	3	Liquid	.21	98	13.10
Seawater		Liquid	.94	64.3	8.57
	xide (9% Solution)	Liquid	.91	68.5	9.16
Sugar Solution		Liquid	.3	104	13.90
Sugar Solution	(50° Brix)	Liquid	.65	104	10.25
Steel		Solid	.12	487	
Steel, Stainles	3	Solid	.12	501	
Sulphur		Solid	.20	125	
Furpentine		Liquid	.41	54	7.22
Tar, Coal		Solid	.40	75	
Water		Liquid	1.0	62.4	8.34
Wine		Liquid	.9	64	8.56
Zinc		Solid	.10	440	

 ${}^*\!Specific heat of water is one Btu per pound per degree Fahrenheit.$

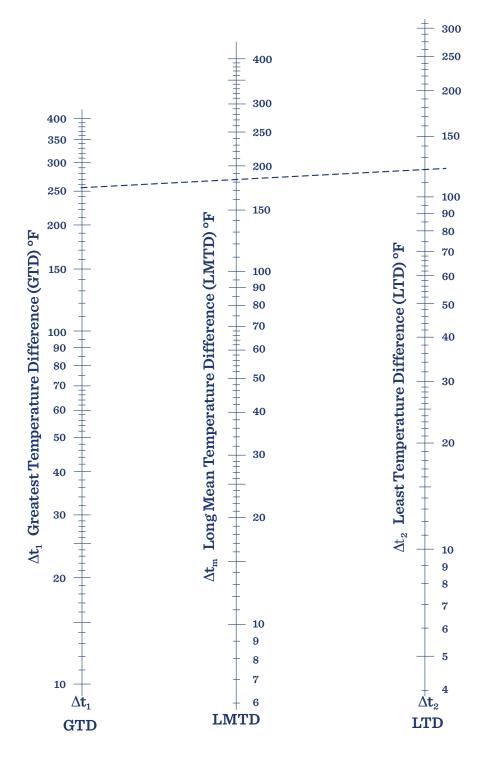
Overall Heat Transfer Coefficient "U"

			Coefficient "U	" (Btuh/ft²/°F)	
Heat Transfer Medium	Product	Hea	ting	Coo	ling
		Not Agitated	Agitated	Not Agitated	Agitated
Water	Watery Solution	30-85	105-135	25-80	100-130
	Moderately Viscous Solution	15-50	60-100	10-30	40-80
	Medium Oil	5-35	25-80	4-9	10-30
	Tar	5-12	15-20		
Glycol	Watery Solution			25-65	85-105
	Watery Solution	100-225	120-300		
a.	Moderately Viscous Solution	30-60	70-120		
Steam	Medium Oil	8-40	35-95		
	Tar	10-30	45-65		
	Watery Solution			30-55	60-110
Direct Expansion	Moderately Viscous Solution			10-30	30-70
Refrigerant (R-12,	Medium			1-8	6-18
R-22, ammonia)	Watery Solution in Very Large Tank, Temp-Plate Integral with Side Wall			15-22	35-45
Heat Transfer "Oil"	Viscous Solution	8-15	25-45		
Most Fluids (excluding gas)	Air or Gas	1-3	3-7	1-3	3-7
		Without Heat Transfer Mastic	With Heat Transfer Mastic	Without Heat Transfer Mastic	With Heat Transfer Mastic
Clamp-On Temp-Plate	Watery Solution	10-25	20-35	5-15	15-25
with Most Fluids	Viscous Solution	5-10	10-20	2-6	5-10
(excluding gas)*	Air or Gas	1-3	1-3	1-3	1-3

*Recommended for maintaining temperature only. If used for moderate heat up or cool down, use 50% of "U" value shown and consult Paul Mueller Company. We recommend use of heat transfer mastic applied approximately 1/8″ thick between clamp-on and wall of tank.

LMTD Nomograph

LOGARITHMIC MEAN TEMPERATURE DIFFERENCE NOMOGRAPH



To find LMTD (Logarithmic Mean Temperature Difference), lay straight edge from greater temperature difference (left scale) to lesser temperature difference (right scale) and read LMTD on center scale.

Vessel Surface Heat Loads/ Refrigerant Properties

	VESSEL SURFACE HEAT LOADS								
Temp.		Heat Load, Btuh/sq	Heat Load, Btuh/sq ft***						
Difference* F	No Insulation	1″ Insulation	2″ Insulation	3″ Insulation	Water Surface	Oil Surface			
0	0	0	0	0					
20	33	8	4	3					
30	50	12	6	4	130	100			
40	70	15	8	6	230	130			
50	90	19	10	7	330	160			
60	110	23	12	9	470	200			
70	135	27	14	10	615	240			
80	160	31	17	12	820	270			
90	180	34	18	13	1,040	300			
100	210	38	21	15	1,310	340			
110	235	42	23	16	1,615	370			
120	260	46	25	17	2,000	410			
130	290	50	27	19	2,450	450			
140	320	53	29	20	3,000	490			
150	350	57	31	22	3,590	530			
160	380	61	33	23		570			
190						690			
240						860			
340						1,360			
440						1,870			

*Difference in temperature between product in vessel and ambient air.

**Heat transferred through tank walls.

 ${}^{***}\!Heat\,transferred\,to\,the\,room\,atmosphere\,from\,the\,horizontal\,liquid\,surface\,of\,uncovered\,tanks.$

Note: This chart is based on no air flow across fluid surface.

	PROPERTIES OF SATURATED REFRIGERANTS									
٩°			PS	G	न°			PSIG		
° F	°C	R-134a	R-22	R-717 (Ammonia)	°F	°C	R-134a	R-22	R-717 (Ammonia)	
-50	-45.6	18.6*	6.0*	14.3*	24	-4.4	21.4	47.9	37.9	
-45	-42.8	16.7*	2.6*	11.7*	26	-3.3	22.9	50.2	40.2	
-40	-40.0	14.7*	0.6	8.7*	28	-2.2	24.5	52.7	42.6	
-35	-37.2	12.3*	2.7	5.4*	30	-1.1	26.1	55.2	45.0	
-30	-34.4	9.7*	5.0	1.6*	32	0	27.8	57.8	47.6	
-28	-33.3	8.6*	6.0	0.0	34	1.1	29.5	60.5	50.2	
-26	-32.2	7.4*	7.0	0.8	36	2.2	31.3	63.3	52.9	
-24	-31.1	6.2*	8.1	1.7	38	3.3	33.1	66.1	55.7	
-22	-30.0	4.9*	9.2	2.6	40	4.4	35.0	69.0	58.6	
-20	-28.9	3.6*	10.3	3.6	45	7.2	40.0	77.0	66.3	
-18	-27.8	2.2*	11.5	4.6	50	10.0	45.4	84.7	74.5	
-16	-26.7	0.7*	12.7	5.6	55	12.8	51.2	93.2	83.4	
-14	-25.6	0.4	13.9	6.7	60	15.6	57.4	102.5	92.9	
-12	-24.4	1.2	15.2	7.9	65	18.3	64.1	112.0	103.1	
-10	-23.3	2.0	16.6	9.0	70	21.1	71.1	122.5	114.1	
-8	-22.2	2.8	18.0	10.3	75	23.9	75.7	133.8	125.8	
-6	-21.1	3.7	19.4	11.6	80	26.7	86.7	145.0	138.3	
-4	-20.0	4.6	20.9	12.9	85	29.4	95.2	158.0	151.7	
-2	-18.9	5.5	22.5	14.3	90	32.2	104.3	170.1	165.9	
0	-17.8	6.5	24.1	15.7	95	35.0	114.0	184.8	181.1	
2	-16.7	7.5	25.7	17.2	100	37.8	124.1	197.9	197.2	
4	-15.6	8.6	27.4	18.8	105	40.6	135.0	213.1	214.2	
6	-14.4	9.7	29.2	20.4	110	43.3	146.4	228.7	232.3	
8	-13.3	10.8	31.0	22.1	115	46.1	158.4	246.0	251.5	
10	-12.2	12.0	32.9	23.8	120	48.9	171.1	262.6	271.7	
12	-11.1	13.2	34.9	25.6	125	51.7	184.5	280.5	293.1	
14	-10.0	14.4	36.9	27.5	130	54.4	198.7	298.8	315.0	
16	-8.9	15.7	39.0	29.4	135	57.2	213.5	317.9	335.0	
18	-7.8	17.1	41.1	31.4	140	60.0	229.2	338.0	365.0	
20	-6.7	18.4	43.3	33.5	145	62.8	245.6	359.6	390.0	
22	-5.6	19.9	45.5	35.7	150	65.6	262.8	384.3	420.0	

 ${}^*\!Indicates\,vacuum\,(inches\,of\,mercury)\!.$

Saturated Steam Properties/ Steam Requirements

	PROPERTIES OF SATURATED STEAM								
Pressure psig	Temperature °F	Heat of the Liquid Btu/lb	Latent Heat of Evaporation Btu/lb	Total Heat of Steam Btu/lb	Specific Volume cu ft/lb				
0.0	212.0	180.07	970.3	1,150.4	26.80				
0.3	213.03	181.11	969.7	1,150.8	26.29				
1.3	216.32	184.42	967.6	1,152.0	24.75				
2.3	219.44	187.56	965.5	1,153.1	23.39				
3.3	222.41	190.56	963.6	1,154.2	22.17				
4.3	225.24	193.42	961.9	1,155.3	21.08				
5.3	227.96	196.16	960.1	1,156.3	20.089				
6.3	230.57	198.79	958.4	1,157.2	19.192				
7.3	233.07	201.33	956.8	1,158.1	18.375				
8.3	235.49	203.78	955.2	1,159.0	17.627				
9.3	237.82	206.14	953.7	1,159.8	16.938				
10.3	240.07	208.42	952.1	1,160.6	16.303				
15.3	250.33	218.82	945.3	1,164.1	13.746				
20.3	259.28	227.91	939.2	1,167.1	11.898				
25.3	267.25	236.03	933.7	1,169.7	10.498				
30.3	274.44	243.36	928.6	1,172.0	9.401				
35.3	281.01	250.09	924.0	1,174.1	8.515				
40.3	287.07	256.30	919.6	1,175.9	7.787				
45.3	292.71	262.09	915.5	1,177.6	7.175				
50.3	297.97	267.50	911.6	1,179.1	6.655				
60.3	307.60	277.43	904.5	1,181.9	5.816				
70.3	316.25	286.39	897.8	1,184.2	5.168				
80.3	324.12	294.56	891.7	1,186.2	4.652				
90.3	331.36	302.10	886.0	1,188.1	4.232				
100.3	338.07	309.11	880.6	1,189.7	3.882				
125.3	353.02	324.82	868.2	1,193.0	3.220				
151.3	366.48	339.05	856.6	1,195.7	2.736				
175.3	377.51	350.79	846.8	1,197.6	2.404				
200.3	387.89	361.91	837.4	1,199.3	2.134				
250.3	406.11	381.60	820.1	1,201.7	1.7422				

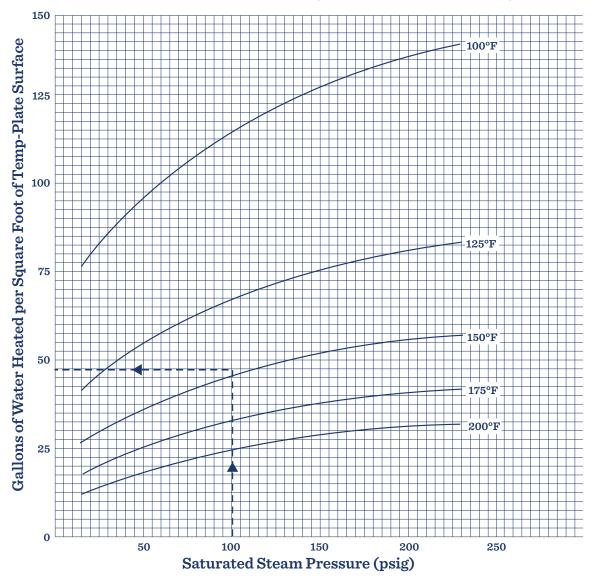
PROPERTIES OF SATURATED STEAM

Total Load	Stea	um Required (lbs/h Steam Pressure			Total Load		our)
Btuh	15 psig	60 psig	100 psig	Btuh	15 psig	60 psig	100 psig
100	.105	.111	.113	15,000	15.87	16.58	16.88
200	.212	.221	.225	20,000	21.16	22.14	22.54
500	.529	.553	.563	25,000	26.45	27.65	28.16
750	.794	.830	.845	30,000	31.74	33.18	33.79
1,000	1.05	1.11	1.13	40,000	42.33	44.25	45.05
1,500	1.59	1.66	1.69	50,000	52.91	55.31	56.31
2,000	2.12	2.21	2.25	75,000	79.36	82.96	84.47
2,500	2.65	2.77	2.82	100,000	105.78	110.66	112.75
3,000	3.17	3.32	3.38	250,000	264.62	276.56	281.68
4,000	4.23	4.42	4.50	500,000	529.10	553.09	563.07
5,000	5.29	5.53	5.63	750,000	793.66	829.64	844.63
6,000	6.35	6.64	6.76	1,000,000	1,058.20	1,106.19	1,126.13
7,000	7.41	7.74	7.88	1,250,000	1,322.75	1,382.74	1,407.66
8,000	8.47	8.85	9.01	1,500,000	1,587.30	1,659.29	1,689.10
9,000	9.52	9.96	10.14	1,750,000	1,851.85	1,935.84	1,970.72
10,000	10.57	11.06	11.27	2,000,000	2,116.40	2,212.39	2,252.25

 $Steam in lbs/hr = \underbrace{total \, load}_{latent \, heat \, of \, steam} (1) \, boiler \, hp = 34.5 \, lbs \, steam/hr$

Heating Application Curves

FOR HEATING WATER FROM 60°F TO CURVE TEMPERATURE IN ONE HOUR FOR IMMERSED PLATES ONLY (WITHOUT AGITATION)



Example:

Problem — How many square feet of Temp-Plate are required to heat the water in a 3' wide x 9' long x 21/2' deep tank from 60°F to 150°F in two hours using 100 psig saturated steam?
Plates are immersed and in a vertical position without mechanical agitation.
Solution — Volume of tank equals 3' x 9' x 2' (to liquid level) = 54 cubic feet. 54 cu. ft. x 7.48 (gal/ cu ft) = 404 gallons of water. Using above chart, start at 100 psig on bottom scale; read up to 150°F curve and moving to left, read 47 gal. heated per sq ft. Therefore, 404 ÷ 47 = 8.6 sq ft (total water contact surface) required for one hour. Divide 8.6 by 2 to give surface required for two hours.

Cooling Load vs. Water Flow and Refrigeration Capacity

		Water Required (gpm)						
Total Load Btuh		Water Temperature Change*						
	2°	4°	6°	8°	10°	(any refrigerant Tons		
100	.1					.008		
200	.2	.1				.017		
500	.5	.25	.17			.042		
750	.75	.38	.25			.063		
1,000	1	.5	.3	.25		.083		
1,500	1.5	.75	.5	.4	.3	.125		
2,000	2	1	.7	.5	.4	.166		
2,500	2.5	1.3	.8	.63	.5	.208		
3,000	3	1.5	1	.75	.6	.250		
4,000	4	2	1.4	1	.8	.333		
5,000	5	2.5	1.7	1.3	1	.416		
6,000	6	3	2	1.5	1.2	.500		
7,000	7	3.5	2.4	1.8	1.4	.583		
8,000	8	4	2.7	2	1.6	.667		
9,000	9	4.5	3	2.3	1.8	.750		
10,000	10	5	3.4	2.5	2	.833		
15,000	15	7.5	5	3.8	3	1.250		
20,000	20	10	6.7	5	4	1.667		
25,000	25	12.5	8.4	6.3	5	2.083		
30,000	30	15	10	7.5	6	2.500		
40,000	40	20	13.3	10	8	3.333		
50,000	50	25	16.7	12.5	10	4.167		
75,000	75	37.5	25	18.8	15	6.250		
100,000	100	50	33.4	25	20	8.333		
250,000	250	125	83.4	62.5	50	20.833		
500,000	500	250	166.7	125	100	41.667		
750,000	750	375	250	188	160	62.500		
1,000,000	1,000	500	333.3	250	200	83.333		
1,250,000	1,250	625	416	313	250	104.167		
1,500,000	1,500	750	500	375	300	125.000		
1,750,000	1,750	875	583	438	350	145.833		
2,000,000	2,000	1,000	666.6	500	400	166.667		

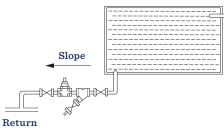
 $Water in gpm = _total load \\ \hline 60 x 8.34 x T.R. \\ \hline Tons = _Btuh \\ 12,000 \\ \hline$

 ${}^*\!Difference\ in\ temperature\ between\ water\ entering\ and\ leaving\ Temp-Plate\ passage ways.$

Positioning, Piping, and Trapping for Steam Heating

POSITIONING, PIPING, AND TRAPPING FOR STEAM HEATING

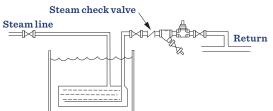
 Install trap below the equipment being drained so condensate will drain by gravity to the trap inlet. Pitch horizontal lines toward trap inlet. This will allow condensate to first fill inlet at trap and prevent water hammer in the line. Strainers are recommended ahead of the steam trap.



a. Where it is not possible to install trap at a low point, provide a lift fitting or water seal at the low point.

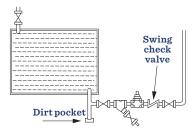
An immersion-type heat transfer surface, which has the water seal/lift fitting built into it, is shown below.

A swing check valve should be installed just before the trap to prevent back flow.

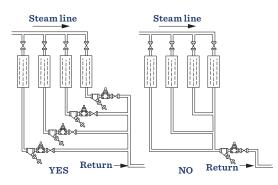


 b. Overhead Discharge — If the condensate is to be discharged to an overhead return line or against a lift, it is advisable to install a swing check valve in the discharge line just beyond the trap at the bottom of the lift. Otherwise, condensate may flow back into the equipment on shutdowns and, in some cases, blanket the heat transfer surfaces during operation. The only exception to this recommendation would be in the case of certain types of traps that incorporate a check valve within the trap itself.

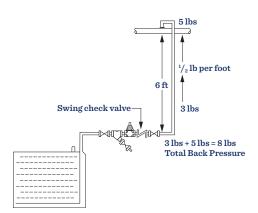
c. Wherever possible, install a vertical drip leg or dirt pocket ahead of the trap as shown below.
This provides a condensate reservoir ahead of the trap, as well as a dirt pocket to collect excess scale and dirt. This dirt leg should be blown out periodically by removing the pipe cap or plug at the bottom.



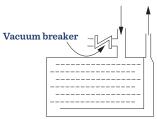
- 2. Place trap as close to equipment as possible except in the case of thermostatic traps that require a cooling leg ahead of the trap).
- 3. Install trap in an accessible location for servicing and maintenance.
- 4. Before installing trap, be sure to thoroughly blow out piping under full steam pressure to eliminate scale, chips, and other foreign material. It is also advisable to install a "Y" strainer ahead of the steam trap and repeat this procedure by blowing down the strainer after the hook-up is completed.
- 5. Trap each piece of apparatus individually. If more than one heat transfer surface or piece of apparatus is drained by a single trap, short circuiting is liable to occur as pressure drops may differ. The heat transfer surface with the least pressure drop will short circuit the one with the greatest drop, resulting in uneven heating and inefficient operation.



- 6. Always use inlet and discharge piping at least as large as the pipe connections in the trap.
- 7. When several traps discharge into a common header, install a swing check valve between each trap and the header to prevent reverse flow during shutdown or possible blocking off of one trap by another when they are discharging.
- 8. Bypasses have been largely eliminated nowadays due to expense of installations and loss of steam when left open by the operator. Where a bypass is necessary, locate it at a higher level than the trap to avoid loss of prime with bucket traps.
- 9. To allow for flash steam and prevent overloading, discharge piping should be amply sized. For short discharge lines, use pipe equal to trap size; for longer lines, use one size larger.
- 10. If discharge is to overhead return, make sure pressure at trap discharge is sufficient to overcome lift (calculate 1/2 pound per vertical foot) plus pressure in overhead return line and pressure drop through the heat transfer surface. It is necessary to size the steam trap based on inlet pressure of the trap for proper operation. Also, make sure total back pressure is within allowable limit for the particular make of trap.



- 11. Bucket traps should be primed before starting; otherwise they will blow steam. Close outlet valve and open inlet valve slowly until condensate fills body of trap. If insufficient condensate is present to prime properly, pour in water through test outlet.
- 12. Gate valves are recommended for lines leading to and from the trap in order to provide free flow and reduce flashing. For strainer blow down or test tee, either gate or globe valves are satisfactory.
- 13. Vacuum breaker where specified by the equipment manufacturer or where the piping arrangement is such that condensate will be drawn back into the equipment due to the vacuum caused by condensation of steam on shutdown, install a vacuum breaker at a high point in the apparatus or piping.



14. Auxiliary air vent - where especially large volumes of air must be eliminated on start up and piping is such that air will not readily flow toward the trap, install an air vent at a high point opposite the steam inlet.

Cleaning, Maintenance, and Repairs

TEMP-PLATE – CLEANING AND MAINTENANCE

Temp-Plate is a well constructed, durable piece of equipment, but the frequency with which it is subjected to severe operating conditions demands that some precautions must be taken. Proper choice of material for a given application, in conjunction with a sensible cleaning and maintenance program, will ensure maximum performance and life. There are two basic reasons for maintaining a clean surface: corrosion prevention and minimizing heat transfer resistance. Scale build-up on the surface reduces the heat transfer rate significantly because of the poor conductivity of the scale. The thermal resistance of the scale can easily be an order of magnitude or greater than the metal wall of the Temp-Plate itself. Corrosion may be of a general or localized nature. Some general corrosion may be acceptable based on economic considerations involving more resistant materials and it may occur on clean surfaces. However, it is possible that a very resistant material in a given environment may have localized corrosion problems due to contamination of the surface. This is particularly true for stainless steel, which apparently receives its corrosion resistance from a passive film on the surface that occurs when clean stainless steel is exposed to oxygen. Any barrier on the surface, such as scale or dirt, inhibits this oxidation, with a resulting reduction in corrosion resistance. Such conditions are likely to cause pitting, a form of localized corrosion. Other forms of localized corrosion are: intergranular, crevice, galvanic, and stress corrosion cracking. However, solutions to these problems have more basis in proper choice of material, fabrication procedures, and design, as well as care in the use of dissimilar metals than in surface cleanliness. Initial considerations are important here, and some assistance may be obtained by referring to the Corrosion Section of this manual or numerous other good references on corrosion. Improved surface finish, such as that obtained by electropolishing, will discourage scale build-up and the resulting problems. Basically, the techniques for cleaning Temp-Plate are chemical, mechanical, or a combination of these.

Mechanical cleaning may involve spraying with water under high pressure, wire brushing, or direct blows to the Temp-Plate to break the scale loose. The latter is not recommended because carelessness could damage the Temp-Plate; but if it must be done due to some emergency. use a mallet of more resilient material (such as leather) than that of Temp-Plate. Under no circumstances should carbon steel tools or materials be brought into contact with the stainless steel. Wire brushing of stainless steel must be done with a stainless steel brush. The surface of inflated Temp-Plate, with its gentle, pillowed effect, is relatively easy to clean, and swabbing, brushing, or spraying are preferred cleaning procedures when deposits are soft enough to be removed by these methods. However, some applications, such as in the metal finishing industry, lead to scale on the Temp-Plate that requires the use of chemical cleaning. Precautions must be taken, as chemicals effective for the scale removal may induce corrosion on the Temp-Plate. An acid solution that is safe at colder temperatures may prove to have a detrimental effect on Temp-Plate at higher temperatures. The variety of sources for problem scale and the variety of materials used in construction of Temp-Plate dictates that each application be considered specifically. Suppliers of chemicals used in processes that produce scale should be good consultants regarding logical choices of chemicals and procedures to employ for scale removal. A regular cleaning program is of paramount importance. but if loss of production due to downtime is a major factor, it may be economically wise to invest in an extra Temp-Plate so that production and cleaning can occur simultaneously. This could be accomplished by alternating production between two systems or rotating Temp-Plate within a system on a scheduled basis.

TEMP-PLATE – REPAIRS

The following repair techniques are recommended whenever defects arise due to accidental damage, such as leaks, etc.:

1. Prior to Repair

Remove any contamination that might be present in the defect area. There are various solvents and/or mechanical means (grinding, brushings, etc.) that are effective in removing this foreign matter. After initial area cleaning, the defect itself needs to be removed to assure that good sound metal is present. Once good metal is reached, proceed with the weld repairs.

- 2. Weld Repair Information
 - A. Temp-Plate, Stainless Steel Normally one of the conventional welding processes is used for repairing defects.

(1) For Type 304 stainless, use one of the following:

- Manual Shielded Metal Arc Welding (SMAW, stick): Use either 3/32" or 1/8" diameter
 E308-16 (AC-DC) electrode per AWS A5.4 specifications.
- b. Semi-Automatic Gas Metal Arc Welding (GMAW, short arc, MIG): Use .035" diameter or .045" ER308-type filler wire meeting AWS A5.9 specifications.
- Manual Gas Tungsten Arc Welding (GTAW

 TIG heliarc): Use 1/16" or 3/32" diameter
 ER308 bare filler rod meeting AWS 5.9
 specifications.

(2) For Type 316 stainless, use one of the following:

- a. SMAW Process: Use 3/32" or 1/8" diameter ER316-16 (AC-DC) electrodes meeting AWS A5.4 specifications.
- b. GMAW Process: Use .035" or .045 diameter ER316-type filler wire meeting AWS A5.9.
- c. GTAW Process: use 1/16" or 3/32" diameter ER316 bare filler rod meeting AWS A5.9 specifications.

(3) For low-carbon grades stainless steel base materials, use L-grade-type filler metal to match the corrosion resistant characteristics.

(4) For austenitic stainless steel, the weld deposit must be cooled to below 800°F within one minute after welding in order to keep the carbide precipitation to a minimum.

- B. Temp-Plate, Carbon Steel The conventional method normally selected is the Shielded Metal Arc Welding process (SMAW stick). The allposition electrodes E60XX or E70XX series, AWS A5.1-type electrodes are generally recommended. A typical selection would be an 1/8" diameter, AC or DC reverse polarity electrode.
- C. Temp-Plate, Other Alloy Materials Contact Paul Mueller Company personnel on such repairs or with the original manufacturer of that grade of material.
- 4. After Weld Repair is Completed

A general cleaning, either mechanical or with chemical solvents, should be done to remove any contaminants remaining. Paul Mueller Company's pickling paste is recommended for removing weld surface oxides and restoring corrosion resistance on stainless steel Temp-Plate.

Thermal Expansion

Allowance must be made for thermal expansion when Temp-Plate, used as a heating surface, is fastened to rigid supports which expand at a slower rate than the Temp-Plate. Depending on the type of installation, several methods, such as flexible joints, slotted lugs, etc., can be used to prevent the Temp-Plate from buckling and possible damage. We can offer recommendations for your specific installation of Temp-Plate.

COEFFICIENTS OF LINEAR EXPANSION - INCHES/FOOT/°F									
Material	Instantaneous Values (approximate)								
imaterial	-260°F	-50°F	-70°F	300°F	500°F				
Carbon Steel (1020)	0.000042	0.000070	0.000077	0.000086	0.000098				
Stainless Steel (300 series)	0.000067	0.000098	0.000102	0.000113	0.000119				
Inconel® Alloy 600			0.000070	0.000090	0.000101				
Monel® Alloy 400			0.000077	0.000096	0.000104				
Nickel 200			0.000070	0.000096	0.000108				
Incoloy® Alloy 825			0.000073	0.000094	0.000101				

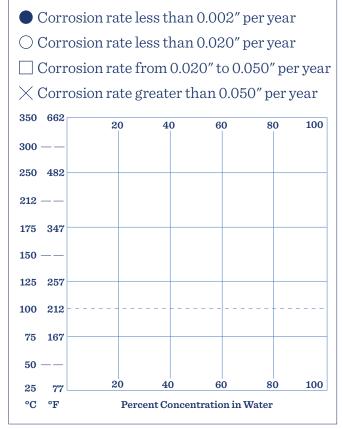
MEAN VALUES (APPROXIMATE)

 0.0000660	212°F
 0.0000696	212°F
 0.0000770	600°F
 0.0000840	600°F
 0.0001040	600°F

CORROSION RESISTANCE TABLES

This table shows the resistance of a number of materials to the more common chemicals. Many factors influence the resistance of materials to various solutions. Factors which must be given consideration for service in corrosive environments are: temperature, concentration, aeration, influence of recirculation, solids in suspension, velocity, frequency of use, and equipment design. The influence of contaminants is probably the most important from a commercial standpoint. Few corrosive solutions will be free of all contaminants. The majority of these contaminants have no influence on corrosion, but those that do generally affect the conditions greatly. The corrosion data for all grades except Alloy 20 is reprinted from Corrosion Data Survey, 1974 Edition, published by the National Association of Corrosion Engineers. The corrosion rates for Alloy 20 represent a composite of the NACE Corrosion Data Survey and more current data developed in CarTech's Corrosion Laboratory. Your process may require a specific material type for proper corrosion protection. Contact a consulting metallurgist for a recommendation. Paul Mueller Company is not responsible for corrosion or suitability for use of any material in any particular application! The corrosion resistance and suitability for use of a material is dependent on operating environment and conditions, cleaning practices, and many other factors beyond the control of the equipment fabricator. The user of the equipment bears total responsibility for corrosion or suitability for use of all materials in their particular application!

CODE:



PAUL MUELLER COMPANY

Corrodent	Alloy 20	Type 316	Hastelloy* B	Hastelloy* C	Monel**
Acetic Acid Aerated 7,12					
Acetic Acid No Air		8 9 0 0000000000000000000000000000000000			
Acetic Acid Vapor					
Acetic Anhydride In Acetic Acid 4,7,9					
Acetone	4	4 5			
Aluminum Chloride _{8,13}					16 →
Aluminum Potassium Sulfate					
Aluminum Sulfate					28 * *
Ammonium Carbonate					
Ammonium Chloride		4 5 • • • • • • • • • • • • • • • • • • •			
Ammonium Nitrate 3,4			• <u></u>		
Ammonium Sulfate					
Amyl Acetate 4					
Aniline					
Aniline Sulfite					
Arsenic Acid					
Barium Carbonate		0000	815 °C -> 0		

Corrodent	Alloy 20	Type 316	Hastelloy*	Hastelloy*	Monel**
	13	4 5	B	C	
Barium Chloride					
Barium Hydroxide 1					
Barium Nitrate 1,4					
Barium Sulfate					
Benzene 1, 2, 3, 4, 14	16 23 20 2				4 → ••••• -
Benzene Sulfonic Acid					
Benzoic Acid			800 °C ~"	800 °C -7	2
Boric Acid					
Butyl Acetate 4,7,9					2
Butyric Acid					
Cadmium Sulfate	• •	 → → 36 37 			
Calcium Bisulfite			815°C	815°C	
Calcium Carbonate					φ
Calcium Chlorate 4					
Calcium Chloride		4 5 *	39 81€ °C →		4 816 °C/* ¹ 38 0000 00000000000000000000000000000000
Calcium Sulfate					
Camphor					

Corrodent	Alloy 20	Type 316	Hastelloy* B	Hastelloy* C	Monel**	
Carbonic	20	816°C**			40 ×	
Acid						
6,9 Carbon						
Disulfide						
1, 4, 9, 15	<u> </u>					
Carbon	600°C≁	500 °C	80 100°C	<600°C	←42 800 °C	
Monoxide						
1,4	1	5			╏╷╷╷┥	
Carbon Tetra-		$1 \rightarrow$,	
chloride			- - - - - - - - - - - - -			
1, 0		$4 \qquad 1 \rightarrow \Box$				
Chlorine		5		×	43	
1, 16	×			× 87		
Chloroform	╞╪╪╪╉	4 5			╆┿┿	
1,9		4				
Chloro- sulfonic		╏┤┼┼┼┨				
Acid 1,7,11						
1, 1, 11	44	8 44			5	
Chromic Acid	**	****		<u>e ece</u> – –	*	
7,10	8 84× 8			ğğğğğı''''	8 × 1	
Chromic						
Sulfates						
		4			2 45	
Citric		● ← 45				
Acid						
Copper Nitrate						
1,10	- 1922,222	9 10		<u> నకనకంరంరం</u> (2	
Copper						
Sulfate					*****	
1	╏┼┼┼┼╏	╏╷╷╷╏	╏┼┼┼╂		╏╷╷╷┤	
Cupric Cyanide			<u>e</u> – – – –	<u>e</u> – – – –		
1				<u>⊕</u>		
	┠┼┼┼┨	╏┼┼┼┨	31	31	31	
Ethanol						
			┠┯┯┯╊		+	
Ethyl						
Acetate 4						
		1			╂┼┼┼┤	
Ethyl- Chloride		5→ 			<u> </u>	
4		╏╷╷╷╷				
Ethylene	4	4	╏┼┼┼╂		╏╎╎╎	
Dibromide						

Corrodent								В								llo	у*		Hastelloy* C						Monel**						
Talan	48						21			1-	→	Н				22								ŀ		L	\vdash	_	-		
Ethylene Dichloride 4,9	-	-	-	-		2222	-			-	Troo	0.00	_	_	-	-	,q0000		-		-	-	-		=				00000		
Ferric																															
Nitrate 4						, ,	8888			,	-	2					-		•	- -	0					~	**		-		
Ferric Sulfate	***			_	-		1				_	-				-	_		-	50									-		
	:						8					-													×	49					
Ferrous Sulfate	0000	8	9000	-		~~~~	8000		_	-		- 4 - 4	<u>808</u> 4	•••••	0000	0000		2000	9089	••••••	\$000	0000	-) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	-	_	-		
Fluorine																										450	3℃ 32	2	Ī		
Gas 1,4,17		— ~~	- 				×) 4		8	~	~		5				- -	<u> </u>	5						5						
Fluosilicic Acid		-		_	-		1200							_			_			_		_	_		_	_		50	-		
1	÷		0000				20				ŏ		X			90 	60		-04		50	50	90		7	ì•	V odoc	50	F		
Formal- dehyde 2, 4, 6, 8			0000000				•	-	•		•	-	4000 4000	9600	4000	00.0	-		9000	2000	4000		-		01 01 01	0000	\$0\$\$¢00				
Formio							4		51				52										0		2						
Formic Acid 3,7,9	- 		×	8			8000						×	D X	-	-	000		× •		-	•	0		***		×				
Furfural	•	_			T and	200000		_			Thomas and		_	Ļ			2-	200		2	_	1	2-			000			0000		
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Gallic Acid	0000	0000	-	-	- 0	~~~~	2000) 0	-	-	-		_	_			-	0000			-	-			-	_	_	-	-		
Glutamic							4		5		8	-	54						54												
Acid	:	-	-	-			*××□	_		-			****	_					•	-	-	-			-	-	-		-		
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chloric (Aerated) 1,6,7,9		-	-	-			-	_			- ×			S ∰ S	5	-	-		-		-	-	-		×	. ~	_	_	-		
Hydro- chloric	4											-	55	×	<			Ē													
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3, 4, 7, 9 Hydrofluoric		۶Õ	ÞŐ	ð	500		ŏ				×		ě												Ē	5			F		
Acid		*00						_							Ļ										0- 0-				-		

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Corrodent	Alloy 20	Type 316	Hastelloy* B	Hastelloy* C	Monel**					
	<1000 °C ~ 0	<1000 °C →	1100 °C	1100 °C	62					
Hydrogen	58 59 60 61 — — — — —	58 59 60 61 								
4 Hyrdogen Chloride (Anhydrous) 7,9										
Hydrogen Fluoride (Anhydrous)										
Hydrogen Peroxide _{3,7}										
Hydrogen Sulfide -Dry 1,4	538°C 0									
Lactic Acid		4 16 8 9 0 000000000000000000000000000000000			2 					
Lead Acetate										
Lead Nitrate 1, 10										
Lithium Chloride										
Lithium Hydroxide										
Magnesium Chloride										
Magnesium Chloride + Calium Chloride										
Magnesium Hyrdoxide Or Magnesium Oxide										
Magnesium Sulfate			5		2					
Maleic Acid					2					
Malic Acid		5								
Maganese Chloride										

Corrodent	Alloy 20	,	Туре	316	На	stello B	у*	Has	stelloy* C		Мо	1el**
Mercuric Nitrate		-	ф				-			5		
Mercury										5	4	00°C
Methane												
3,4 Methanol												
1,4,9 Methyl Chloride							-					
1,4,9 Methylene Chloride			4 5		4			4		2:		
6,7 Mixed Acids H ₂ SO ₄ + HNO ₃			68 									
Mono- ethanol- amine		•										16
Napth- thalene 4							-					
Napthenic Acid							-				2	33
Nickel Chloride		-								2		
Nickel Nitrate 4			0									1
Nickel Sulfate		-9						0000				
Nitric Acid 1, 6, 7, 18		×	9 6									
Nitric Acid - Red Fuming 7,9,18												
Nitric + Hydro- fluoric Acids												
Nitriding												+

Corrodent	Alloy 20	Туре 316	Hastelloy* B	Hastelloy* C	Monel**
Nitro- Benzene 1, 7, 9					
Nitro- glycerin 3					
Nitrous Acids	+	+			
Nitrous Oxide					
Oleic Acid					
Oxalic Acid		9 ************************************			
Perchloric Acid 7, 18, 19					
Perchloro- ethylene 9					
Phenol					
Phosphoric Acid (Aerated) 7					
Phosphorus 1, 4, 7, 20					
Phthalic Anhydride 7					
Phthalic Anhydride (Pure) + Maleic Anhydride					
Picric Acid 1,3,4					
Potassium Bromide					
Potassium Carbonate					
Potassium Chlorate 1,10					

Corrodent		Type 316	Hastelloy* B	Hastelloy* C	Monel**
Potassium Chloride	4	4			
Potassium Chromate			23		
Potassium Cyanide 1,6,7					
Potassium Dichromate 1,7					
Potassium Ferri- cyanide 1					
Potassium Ferro- cyanide 1					
Potassium Hydroxide 1, 5, 7, 8, 21	2 30°C* × 9				
Potassium Nitrate 4,10					
Potassium Oxalate		ec			
Potassium Perman- ganate 4,10					
Potassium Peroxide 3,4,10					
Potassium Sulfate					2
Propionic Acid					
Pyridine 4,9					
Pyrogallic Acid					
Pyro- ligneous Acid		•			
Rosin					

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Sodium Auminum	Corrodent All	loy 20	Туре 316	Hastelloy* B	Hastelloy* C	Monel**
Silver Nitrate Nitrate Image: Silver Socie Image: Silver Socie <td>Salicylic</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Salicylic					
Nitrate 1 </td <td>22 22</td> <td></td> <td></td> <td></td> <td></td> <td></td>	22 22					
Sodium Acetale Sodium Sodium Sufate Sodium Sufate Sufate Sufate						
Acetate	1,7			•••••	•••••	
Sodium						
Sulfate Subject Subject <t< td=""><td>A 1</td><td></td><td></td><td></td><td></td><td></td></t<>	A 1					
Bicar- bonate Image: Image	Sulfate					
Sodium Bichromate s.e Image: Solium sector sector sec	Bicar-					
Bichromate Society (Society (bonate					
5.6 0	Sodium Bichromate					
Sodium	5,6					2
Sodium Society Society <th< td=""><td></td><td></td><td></td><td>onononon</td><td></td><td>× 3</td></th<>				onononon		× 3
Sodium	Bisuirate		00000			000
Sodium Image: Image						4 16
	Bisulfite					
Sodium Chromate 2 4 8 5 8 10 10 10 33 Sodium Chlorate 10 10 10 10 10 33 10 Sodium Chlorate 2 4 8 5 8 10 </td <td>Sodium</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Sodium					
Sodium Carbonate 10	Bromide					
Carbonate Image: I	Sodium	900 °C -7	5 72 900 °C ~	900°C	900 °C*	33
Sodium 2 4 8 5 8 1 10 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Chlorate Cocose 0 Cocose 0 <td< td=""><td></td><td></td><td>10</td><td></td><td></td><td>33</td></td<>			10			33
2 4 8 5 8 10 10 10 Sodium Chromate 0 4 22 4 24 4 24 Sodium Chromate 0 4 23 4 24 4 4 Sodium Chromate 0 4 24 4 4 4 4 Sodium Chromate 0 4 4 4 4 4 4 Sodium Chromate 0 0 0 0 0 0 0 Sodium Chromate 0 0 0 0 0 0 0 Sodium Cyanide 0 0 0 0 0 0 0 1 0 0 0 0 0 0 0 1 0 0 0 0 0 0 0 1 0 0 0 0 0 0 0 1 0 0 0 0 0 0 0 1 0 0 0 0 0 0 0 1 0 0 0 0 0 0 0 1 0 0 </td <td>Chlorate Opp</td> <td>••••-</td> <td></td> <td></td> <td></td> <td></td>	Chlorate Opp	••••-				
Chloride	2	4 8	5 8 22	10	10	
Sodium Chromate Image: Constraint of the second of the secon	Chloride – Chloride					
Chromate Image: Constraint of the constraint	~ \					
Sodium Citrate 1 <th1< th=""> 1 <th1< th=""> <t< td=""><td></td><td></td><td>*******</td><td></td><td></td><td>******</td></t<></th1<></th1<>			*******			******
Citrate Coop_						
Sodium Cyanide 1						
Cyanide Image: Constraint of the second						562°C
Sodium Ferri- cyanide 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cyanide					
Ferri- cyanide						
Sodium Formal-	Ferri-	╞╞╞┨		┠┼┼┼╂	╞╞╞╞╞╋	
Formal-						
	Formal-					********

Corrodent	Alloy 20	Туре 316	Hastelloy* B	Hastelloy* C	Monel**
Sodium Hydro- sulfide 1,7,9					
Sodium Hyrdoxide 1,6				- 0 - 0 -	5 →
Sodium Meta- silicates					
Sodium Nitrate					
Sodium Perborate					⊕ — — — — —
Sodum Perchlorate 3,4					•••••••
Sodium Phosphate					
Sodium Phosphate (Tribasic)					
Sodium Silicates	800-1100 °C - 7				
Sodium Sulfate 3					
Sodium Sulfide 9					
Sodium Sulfite					
Stannous Chloride					
Stearic Acid					
Sulfate Black Liquor					0
Sulfate Green Liquor					
Sulfite Liquor with 10% Dioxide		4 79→□ 			

Corrodent	Alloy 20	Type 316	Hastelloy* B	Hastelloy* C	Monel**
	454 °C	13 445°C		440 °C	445°C
Sulfur					
Sullui					
4,23					
		4			
Sulfur Chloride	$1 \rightarrow$				
9					
я					
Sulfur					
Containing Oils					
	81	4 80 0			1
Sulfur Dioxide					1
					— — — — –
6		• • • • • •		• • • •	×0 ×
Sulfuric			× 82 × 3		* 82
ACid Aerated		***		┠╧╧╧╧	ededen
1,7,24					
-, 1, 6 2		┠┯┯┯╋	┝┯┯┯╋		
Sulfuric					
Acid Fuming	╞╞╞╞╞╏				
1,6	╞┼┼┼╋	╘╧╧╧╋		┠┼┼┼╋	
Culfunia		9	82 × ×		× ×
Sulfuric Acid	× · · ·			××ו•	×
No Air- Static					
	- <u>9999999999</u>	0.00000000	*******	**************************************	000000000000000000000000000000000000000
	83	5 83	┝┼┼┼╂	╏┼┼┼┼╏	╏┼┼┼┼
Sulfurous Acid				<u></u>	
6,9					×*
o, 9	● \s7d • c / 2			• Natore 1 20	
Sulfur					
Trioxide					
3, 6, 7, 9, 21					
Tall					
Oil					
					84
Tannic Acid		********	+	0	
11014				<u>⊕</u>	
	╏┼┼┼┼╏	┝᠇᠇᠇᠇᠊ᡰ┤		╏╷╷╷╷╏	
Tetra-	┠┼┼┼╂			┠┼┼┼╂	
phosphoric Acid	╞╞╞╞╴┇	╞╡╡╡╡╴┠		┠═╎═╎═╎═╎╸	┠═╞═╞═╞═┼
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Tite					
Titanium Tetra=	┠┼┼┼┼╂	╞┼┼┼┼╂┤		▋┼┼┼┼╂	
chloride		╘┼┽╡┽┥╸┫┥		┠╾╎╾╎╾╎╼╎	┠═╞═╞═╞╡═┤
9,21					
	┢┼┼┼┼╂	╞┼┼┼┼┠╢		┠┼┼┼┼┠	
Toluene	╞╪╞╞╌╋	╞┼┽╤┼┻┨		┠┼╌┞╌╿╼╏	┠═┼═╀═┠═╿
4,9					
-,	┟╷╷╷┠	4			4
Trichloro-	┝┼┼┼╂	┝┼┼┼╄		┟┼┼┼╂	+ + + +
ethylene					
9		╘╧╧╧╋			
Trichloro- monofluoro-	┠┼┼┼┼╂	╞┼┼┼┼╂		▋┼┼┼┼╂	
ethane	┢╧╧╞╧╡╧┠	╘╡╡╡╡╴	╘┼╧┤╧┤╧┨╴	<u>┠┼┤┤┤</u>	┠─┼┽┽┥
Trichloro-					
propane	┠═╞═╞═┝═┣	╞┼┽┽┥		┨─┤─┤─┤─┥	╺╴╴╴

Corrodent	Alloy 20	Type 316	Type 316 Hastelloy* B		Monel**	
Trichloro- trifluoro- ethane						
Triphenyl Phosphite						
Uric Acid						
Vinyl Chloride 4						
Zinc Carbonate						
Zinc Chloride		4 5 8 × × • ************************************				
Zinc Sulfate	4 8 16 					

FOOTNOTES - CORROSIVES:

1.	Poison	
2.	Toxic	
3.	Explosive	
4.	Flammable	
5.	Ingestion poison	
6.	Inhalant poison	
7.	Attacks skin	
8.	Irritant	
9.	Vapor harmful	

Ignites organics Fuming liquid Putning induct Hygroscopic Liberates HCl in water Nacotic

18. Fire Hazard 19. Explosive over 70%

22. Dust explodes23. Explosive dust

20. Ignites in moist air at 30°C 21. Exothermic in water

 $24. \ \ Exothermic with water$

- 15. Volatile
- 16. Hazardous under
 - pressure
- 17. Ignites combustibles

FOOTNOTES - DATA SQUARES: 1

	OTHOILO DAI	~	QUANED.		
1.	Nowater	31.	With H2SO4	60.	No cold work
2.	No air, oxygen	32.	With steam	61.	No H2S
3.	Low air, oxygen	33.	No sulfur	62.	Permeable to H2
4.	Pits	34.	No stress	63.	Unsulfated
5.	Stress cracks	35.	No ammonia	64.	With or without steam
6.	Stress corrosion	36.	300 psi	65.	240 psi
7.	Discolors	37.	Stress relieved	66.	Cold worked
8.	Crevice attack	38.	No HCl, Cu, Fe ions	67.	>80% copper
9.	Intergranular attack	39.	No Cu, Ni ions	68.	>20% sulfuric, bal.
10.	No chlorides	40.	Over 70% air		nitric acid
11.	May discolor	41.	20-70% air, 530 psi	69.	No Mo; low C
12.	May catalyze	42.	With sulfur $<340^{\circ}C = x$	70.	Red fuming
13.	May pit	43.	<10 mg/1	71.	Pits in chlorides
14.	May stress crack	44.	No H2SO4	72.	Over 400°C
15.	Transgranular attack	45.	<60 psi	73.	Steam and air
16.	Vapor	46.	No sulfides	74.	75-100% concentration
17.	Aerated	47.	<20% zinc	75.	Low NaCl
18.	Catalyzes	48.	Trace HCl	76.	With HCl
19.	Static	49.	pH 2 to 3.5	77.	<17% zinc
20.	Agitated	50.	Annealed, immersed	78.	<0.23%, 200 psi
21.	~7 pH	51.	>2.25% Mo	79.	300 psi
22.	<7 pH	52.	Erratic	80.	No SO3
23.	>7 pH	53.	With NaCl	81.	No NaCl
24.	No HCl, H2SO4, NaCl	54.	With NaCl, HCl, H2O2	82.	High pressure
25.	No ferric chloride	55.	No Fe, Cl	83.	75-120 psi
26.	~0.1% acetic acid	56.	With +~0.05-1% H3PO4	84.	No sodium sulfite
27.	Also sludge		or H2SO4	85.	+ ammonia
28.	No iron salts	57.	+SO2 or HCOOH	86.	Avoid hydroxides
29.	No sulfuric acid	58.	<rc 22,="" 60,000<="" td=""><td>87.</td><td>Saturated</td></rc>	87.	Saturated
30.	Explosive	59.	Annealed		

The Problems of Corrosion

TEMP-PLATE – CLEANING AND MAINTENANCE

The engineer, metallurgist, or chemist with the problem of developing a product or designing a machine or structure subject to corrosive conditions must know how corrosion works and its relation to all types of metals and alloys that are commercially available. Only then will the most satisfactory and economical results be assured. This information may be classified in relation to the following factors:

- 1. Cost of original installation, including raw materials and fabrication. The corrosive-resistant metals may range in cost from that of noble metals (gold, platinum, silver, etc.) down to that of common metals such as tin, lead, and ordinary iron. Methods of fabrication may involve welding, riveting, forming, spinning, machining, etc.
- 2. Availability of the metals which would solve the problem.
- 3. The type of corrosion likely to be encountered and the rate of attack which can be allowed. This can be roughly divided into three classes:
 - a. Conditions in which color, taste, or odor of the final product are of most importance. This is encountered in the chemical, food, beverage, dairy, and other similar industries, and the metals used must be highly resistant to corrosion from the products that are handled.
 - b. Parts for display or ornamental purposes where surface appearance of the finished part is of most importance and freedom from discoloration is vital.
 - c. Parts used in industry which must remain physically intact over economical periods of service operation and in which the rate of corrosion and the life of the assembly are of most interest.

Stainless steel, in its many ramifications of alloy content

which impart varying degrees of corrosion resistance and physical properties, has proved to be an engineering tool that meets a wide variety of conditions just mentioned. It is primarily an alloy of iron and chromium, a minimum of about 12% chromium being necessary to meet corrosive-resistant requirements. In addition to iron and chromium, copper and molybdenum are sometimes added to improve corrosive-resistant qualities. Nickel is also added to improve corrosion resistance, provide strength at elevated temperatures and ease fabrication. The chromium-iron alloys without nickel (Alloy 20) offer ample protection for many types of applications and in general are the least expensive to buy. However, on many jobs, the fabricating requirements or corrosive conditions may be such that alloys of chromium and nickel will be most economical. These chrome-nickel alloys (Alloy 20) contain chromium in percentages from 16 to 25 and nickel from 7 up to as high as 20%. These austenitic stainless steels are non-magnetic and are characterized by high ductility. They are not susceptible to improvement in physical properties by heat treatment but can be so improved by cold working. For extreme corrosive conditions, the resistance of the chrome-nickel alloys is further enhanced by the addition of molybdenum (i.e., Alloy 20. Titanium and columbium is added to Alloy 20 to eliminate carbide precipitation). There is another group of alloys containing approximately 30% nickel, 20% chromium with additions of copper, molybdenum, and silicon that is superior to the 18-8type alloys in handling sulphuric acid, hot acetic acid, crude phosphoric acid, etc. One such alloy is Alloy 20, a non-magnetic alloy with the same high strength and ductility characteristics of the 18-8 alloys.

TYPES OF CORROSION

Some of the types of corrosion that may be encountered in the use of stainless steels are:

- Intergranular corrosion
- Galvanic corrosion
- Concentration cell corrosion

- General corrosion
- Pitting corrosion
- Stress corrosion cracking

An understanding of the types of corrosion and how they occur can prevent expensive equipment failures if they are considered when equipment is designed and construction materials specified. Stainless steels are inherently corrosion resistant because of their ability to form a protective coating on their surfaces. This protective coating is commonly called a "passive film." Corrosion theory does not agree as to whether this "passive film" is an absorbed layer of oxygen or an invisible oxide coating. When the "passive film" is penetrated,

4. Intergranular corrosion of stainless steels is confined solely to the non-magnetic chromenickel-type steels of Group "C" with the exception of the stabilized grades and Alloy 20. Briefly, the non-stabilized austenitic chrome-nickel grades, when heated in (or cooled slowly through) the temperature range between 800° and 1,650°F, tend to deposit carbide in the grain boundaries. Under these conditions, the transformed grain boundary areas are subject to attack under some conditions of service. For example, in the processes of welding, there is a "transformation zone" in proximity to the weld. This area is more subject to attack from intergranular corrosion than either the weld metal itself or the balance of the assembly.

Such difficulty can be avoided by two procedures:

- a. By giving the welded assembly a heat treatment after welding. This treatment consists of heating to a temperature of 1,750 to 2,050°F, depending upon the exact composition of the alloy, then rapidly cooling to room temperature.
- By using Alloy 20 chrome-nickel stainless steels for the assembly. These grades are resistant to carbide precipitation and can be used in the aswelded conditions. For continuous service in

temperatures from 800° to 1,650°F, columbium and tantalum or titanium stabilized alloys are suggested.

Chrome-nickel stainless steels, unless otherwise specified, are in the annealed condition and will be entirely free from susceptibility to intergranular corrosion. The above precautions should be observed in connection with the fabrication of parts by welding and should be taken into account in the use of parts which are exposed to elevated temperatures in service.

Galvanic corrosion is common to all metals. This 3 is brought about when two dissimilar metals are in contact in a liquid capable of carrying electric current. This includes practically all aqueous solutions. Under these conditions, an electric current is set up through the solution and tends to accelerate the corrosion of one of the metals and protect the other. For example, where both copper or copper alloys and stainless steel are in intimate contact in a solution of salt water, the current will tend to accelerate the attack upon the stainless steel portion and lessen the attack upon the copper alloys. In general, the corrosion resistance of stainless is reduced when in contact with lead, nickel, copper, copper alloys, or graphite. On the other hand, it is improved at the expense of the other metal when in contact with iron, steel, aluminum, zinc, or cadmium. The solution to this problem lies in using, so far as possible, metals of the same composition for complete assemblies when this condition is encountered. In some cases, an insulating lacquer can be used to form a separation between the two metals at the point of contact.

The list that follows shows the galvanic behavior of stainless steels with other metals when tested in seawater.

GALVANIC SERIES OF METALS AND ALLOYS

Corroded End (anodic, or at least noble) Magnesium Magnesium Alloys Zinc Aluminum Cadmium Steel or Iron Cast Iron Chromium-Iron (active)1 18-8 Chromium-Nickel-Iron (active)1 18-8-3 Chromium-Nickel-Molybdenum-Iron (active)1 Alloy 20 Titanium (active) Lead-Tin Solders Lead Tin Nickel (active)1 Brasses Copper Bronzes Copper-Nickel Alloys Silver Solder Nickel (passive)1 Chromium-Iron (passive)1 18-8 Chromium-Nickel-Iron (passive)1 18-8-3 Chromium-Nickel-Molybdenum-Iron (passive)1 Allov 20 Titanium (passive) Silver Graphite Zirconium Gold Platinum Protected End (cathodic, or most noble)

1Stainless is "active" in the presence of any combination of chemicals which are reducing and do not allow the formation of an oxide film. A "passive" condition is obtained when the surface of a stainless part had developed the protective oxide film. Treating stainless steels in a passivating solution will accelerate the formation of the film.

- 4. Concentration cell corrosion is somewhat similar to galvanic corrosion in that it is caused by an electric current set up between various parts of the same vessel in which different concentrations of the corrodent exist. This type of corrosion is often associated with crevices such as the space between loosely joined plates or gaskets. The corrodent in such areas tends to stagnate, which causes an increase in ionization. The difference in potential between these spots and adjacent areas is so great that current begins to flow. The stagnant area being anodic soon shows signs of corrosion. This type of trouble can usually be avoided by welding joints or sealing them by caulking.
- 5. General corrosion: Under ordinary conditions of

service at normal temperatures, stainless steels are immune to corrosion by the atmosphere. However, in polluted atmospheres (particularly in hot climates) corrosion is sometimes encountered. Under these conditions, the most corrosion resistant of stainless steels should be employed. The alloys containing chromium, nickel, and molybdenum (Alloy 20) are particularly recommended. In oxidizing atmospheres at elevated temperatures, scaling may be encountered. Stainless steels have a much lower rate of scale formation than ordinary steels. The degree of scaling at a given temperature depends upon the exact composition of the stainless steels employed and the composition of the atmosphere to which the metal is exposed. In a general way, the higher the chromium content, the greater the degree of scale resistance. It has been found by experience that repeated heating and cooling cycles are much more damaging than continuous heating. In applying the chrome-nickel stainless alloys (Alloy 20) to high temperature service, the problem of intergranular corrosion described previously should be taken into consideration.

6. Pitting: Under certain conditions of service, stainless steels which are apparently immune to attack by certain solutions will fail by corroding deeply in individual spots. This type of failure is known as "pit" corrosion. All the causes and correctives of this condition are not well understood at the present time, but several factors are known to accelerate it. The presence of bruises, dents, rough spots, nicks, and foreign deposits on the metal could conceivably promote the formation of pits. If the "protective film" were broken, a pit might start at this point. A pit once formed becomes a concentration cell, and the corrosion is accelerated at this point. In general, the answer when this condition occurs would indicate the selection of a stainless steel having a higher degree of corrosion resistance than that in which the pitting has been encountered. Molybdenumbearing grades, namely, Alloy 20, are less susceptible to pitting. When pitting occurs, a careful examination of operating conditions is essential.

7. Stress corrosion cracking: As the name suggests, this form of corrosive attack results from the combination of a selected corrosive environment and stresses in the material. Both ferrous and non-ferrous alloys are subject to stress corrosion cracking. The stresses may result from cold working, quenching after heat treatment, or from an externally applied stress. As mentioned previously, the environment to promote stress corrosion cracking is very selective. Chloridecontaining solutions or vapors usually promote this type of failure in austenitic stainless steels.

Stress corrosion cracking may be minimized by reducing fabrication stresses, removing harmful contaminants from the environment, or selecting materials which are resistant to this type of failure.

Factors Affecting Corrosion

Some of the factors that influence corrosion, other than the composition of the metal and corrodent itself, are as follows:

8. The presence of impurities in the corrosive medium. Inasmuch as pure chemicals or solutions are seldom encountered in commercial work, the presence of even minor percentages of impurities is of most importance and should be considered when using published corrosion tables.

- 9. The temperature of the corrodent. As a rule, the degree of corrosion increases with increase in temperature. There are numerous cases where metals satisfactory for cold solutions are entirely unsuitable for these same solutions at more elevated temperatures.
- The degree of aeration to which a corrodent is exposed. Liquids kept in closed containers from which air or a circulation of air is excluded will cause different degrees of corrosion than these same liquids when freely exposed to the atmosphere. This applies also to the presence of atmospheric gases which may sometimes change the corrosive behavior of metals to a marked degree.
- Velocity of corrodent. Since published corrosion tables are usually based on static tests, the corrosion actual service may differ due to the effect of the velocity.

IMPORTANCE OF PASSIVATING

The corrosive-resistant qualities of stainless steels are inherent in the metal itself. However, the contamination of the surface by adhering dirt or scale will have a deleterious effect. For this reason, it is essential that all scale be completely

Product Applications

Mueller Temp-Plate heat transfer surface, which provides for efficient heating or cooling of a product, is used by the following industries:

- Aerospace
- Aluminum
- Automotive
- Chemical
- Dairy
- Film
- Glass
- Laundries
- Metal Finishing
- Pharmaceutical
- Pulp and Paper
- Sugar
- University Laboratories
- Aircraft
- Appliance
- Beverage
- Cosmetic
- Engineering Firms
- Food Processing
- Ice-making
- Meat Packing
- Nuclear Power
- Plating
- Steel
- Textile
- Utilities



Energy recovery banks for heat recovery from hot gas.



Cryogenic Shroud Shell

Temp-Plate heat transfer surface has multiple applications in industries. Paul Mueller Company manufactures Temp-Plate in a great variety of styles, sizes, and materials for a multitude of purposes. For example:

- Banks of Temp-Plate for: cooling coffee extract, cooling quench oil, cooling waste water while heating make-up water, cooling water for fish hatcheries, heating a city's water supply with boiler condenser water, heating lard, separating moisture from crude oil
- Circular flat sections for inside bottoms of processing tanks
- Clamp-on sections for shells, cones, and heads
- Cooling cone for aerospace program
- Cooling shell sections for field-erected brewery fermenting tanks
- Cryogenic shrouds for mirror fusion energy
- Drying shelves for textiles and pharmaceuticals
- Evaporator pans for paper producers
- Frost and steam pans for cafeteria lines
- Fluidized bed dryers
- Freeze-drying shelves
- Ice-making plates
- Immersion sections for: brine chilling, chilling wine, cooling anodizing solutions, drying powdered milk, heating spray phosphate tanks, heating or cooling metal cleaning and plating tanks, heating wire drawing solutions, ore recovery
- Internal baffles for tanks with agitators
- Interior cooling sections for yeast propagators
- Jacketed cylinders
- Jacketed heads and cones
- Jacketed troughs
- Large internal baffle assemblies for cooling vegetable oil
- Liquid natural gas vaporizers
- Liquid oxygen vaporizers
- Pan sections for cooling candy
- Tank covers
- Trough sections for cooking foods
- Vacuum drums
- Water chillers



Inflated Temp-Plate troughs for poultry industry



Hydrocooling banks



PAUL MUELLER COMPANY

Immersion Sections

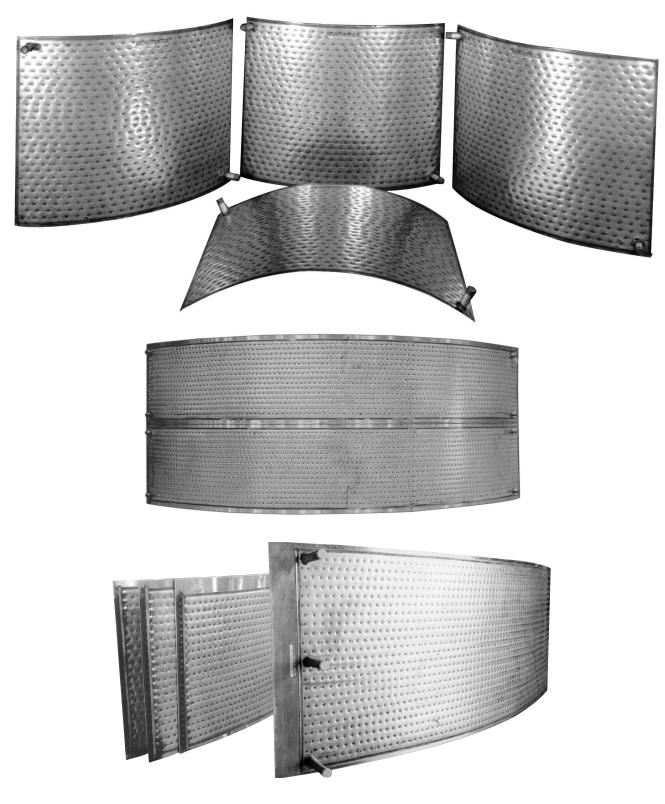


Clamp-On Sections

PIPE CLAMP-ONS



Jacketed Shell and Head Sections



Supplied for Use as an Integral Part of a Vessel



JACKETED TROUGH

JACKETED CYLINDERS



PAUL MUELLER COMPANY

Special Applications



HEAT SHIELDS



INSERTION HEATERS



Energy Conservation

ENERGY BANK

HYDROCOOLING BANKS



Notes

PAUL MUELLER COMPANY

Mueller® Turnkey Solutions

Your Project Partner from Design to Fabrication to Installation to Service.

Our Products and Services

Skids and Integrated Systems Custom Tanks and Vessels Refrigeration Products Clean Utilities Heat Transfer Solutions Tank and Agitation Components Metal Fabrication OEM and Engineered Solutions Aftermarket and Onsite Service Provider FTL and Oversized Freight Provided by Mueller Transportation, Inc.

Our Facilities

and Resources

Industry-Leading Safety Results Industry-Leading Workforce Retention Global Facilities of Nearly 1,500,000 Square Feet State-of-the-Art Fabrication Skills Lab and Training Center Comprehensive Test Facilities for Factory Acceptance Testing Onsite, Experienced Engineering Department

Industries We Serve

Animal Health Beverage Brewing Chemical Dairy Farm Dairy Food Heat Transfer HVAC Mining Oil and Gas Personal Care Refrigeration Tank Fabrication Wine



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