

Insights from the European electricity sector transition to 2035: technologies, co-benefits, and models



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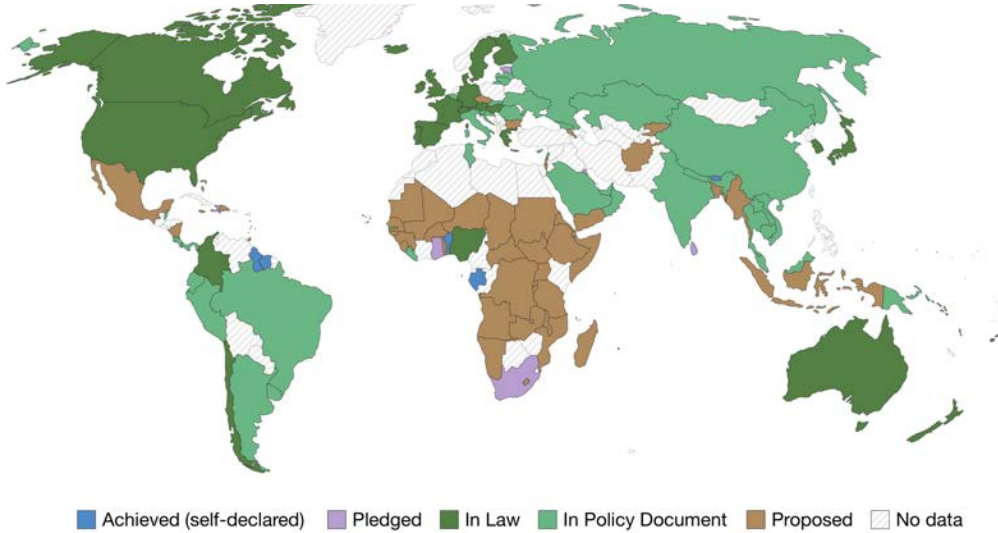


For today

- European electricity sector transition to 2035 and the parallels to other countries
- Certain, optional, and declining technologies
- Co-benefits for policies across sectors
- The need for spatially-explicit energy models

Long-term carbon neutrality

Net-zero carbon emission targets



Source: Net Zero Tracker. Energy and Climate Intelligence Unit, Data-Driven EnviroLab, NewClimate Institute, Oxford Net Zero. OurWorldInData.org/co2-and-greenhouse-gas-emissions • CC BY

European Green Deal

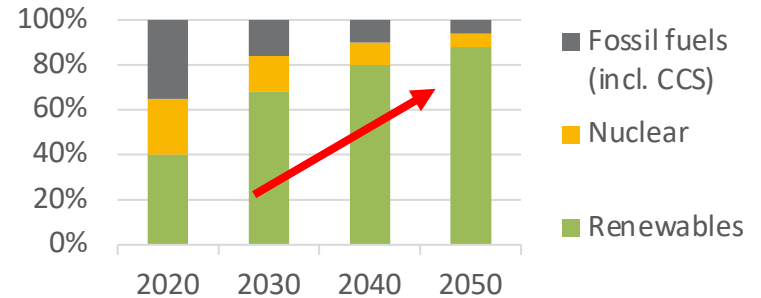


Climate-neutral



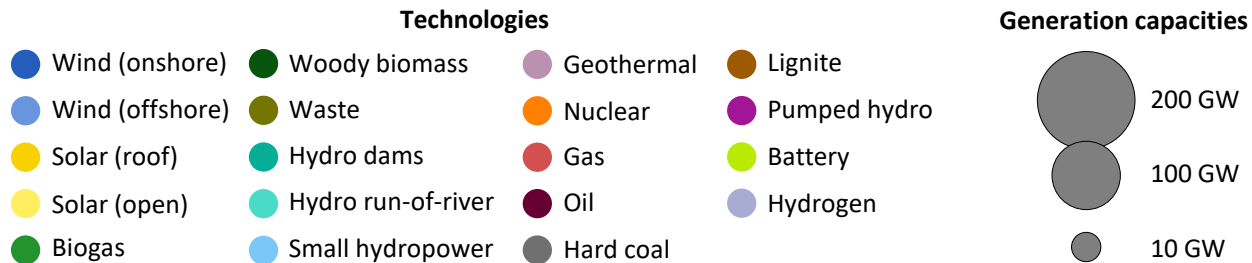
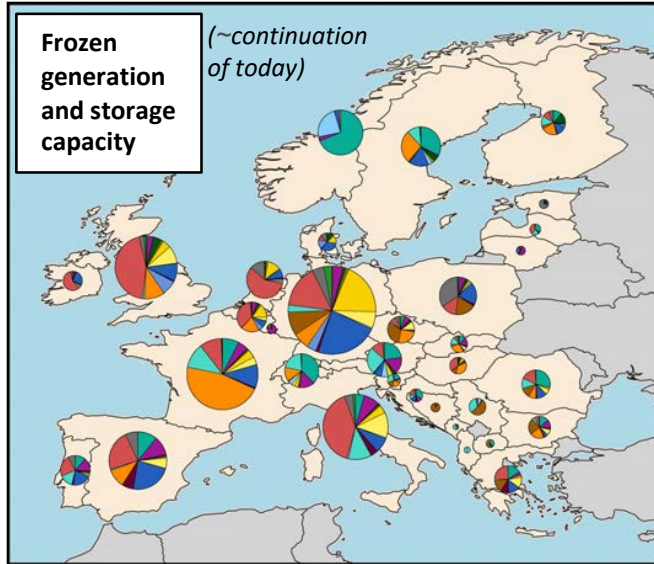
Equitable transition

Projected electricity generation (%)

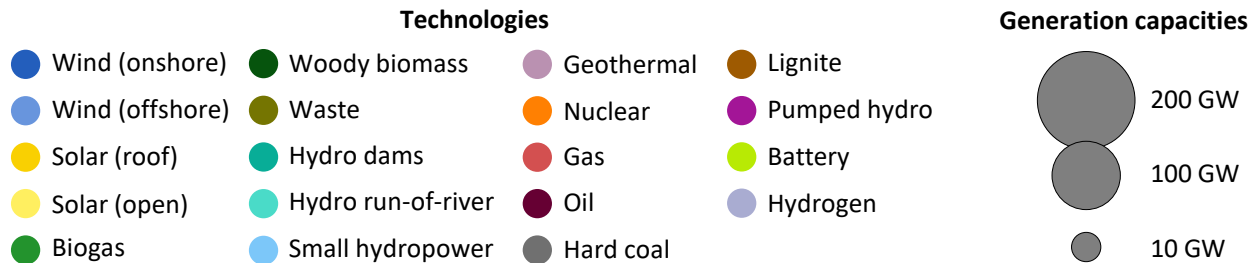
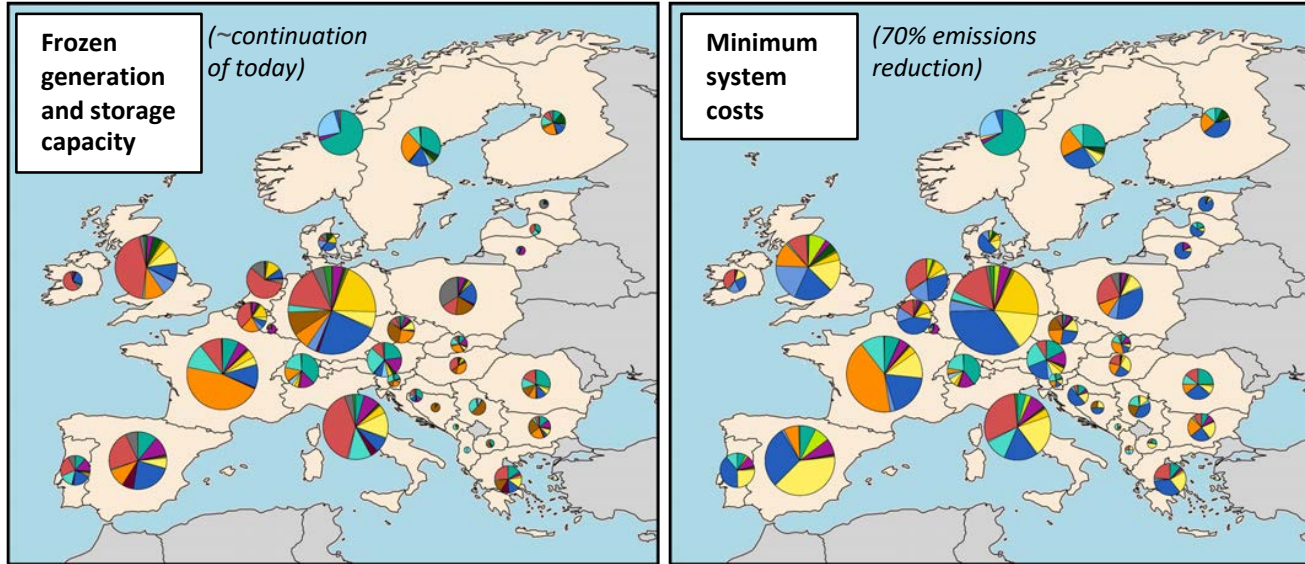


Source: "Mix scenario", European Commission (2020).

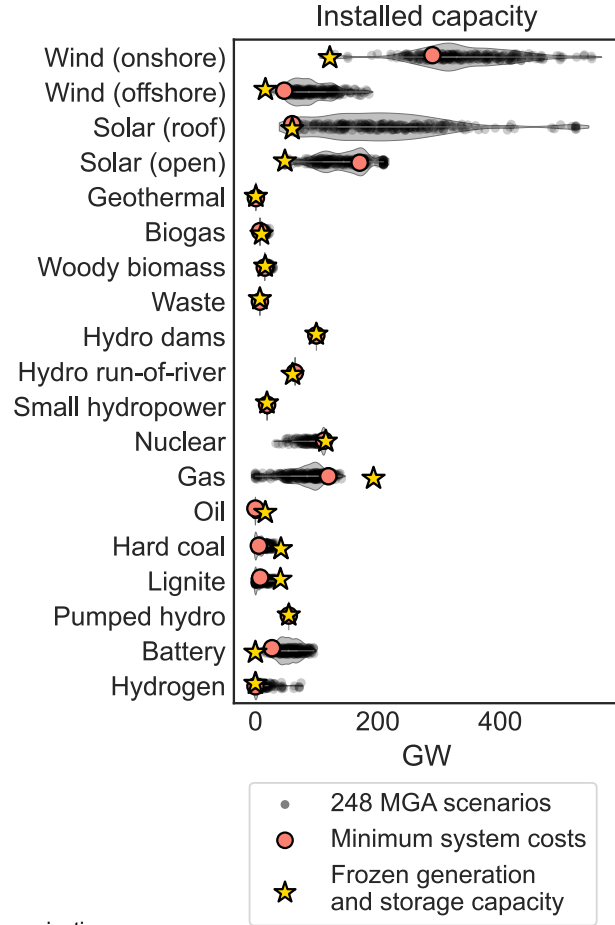
Technologies for 70% emissions reduction in electricity sector by 2035 (1)



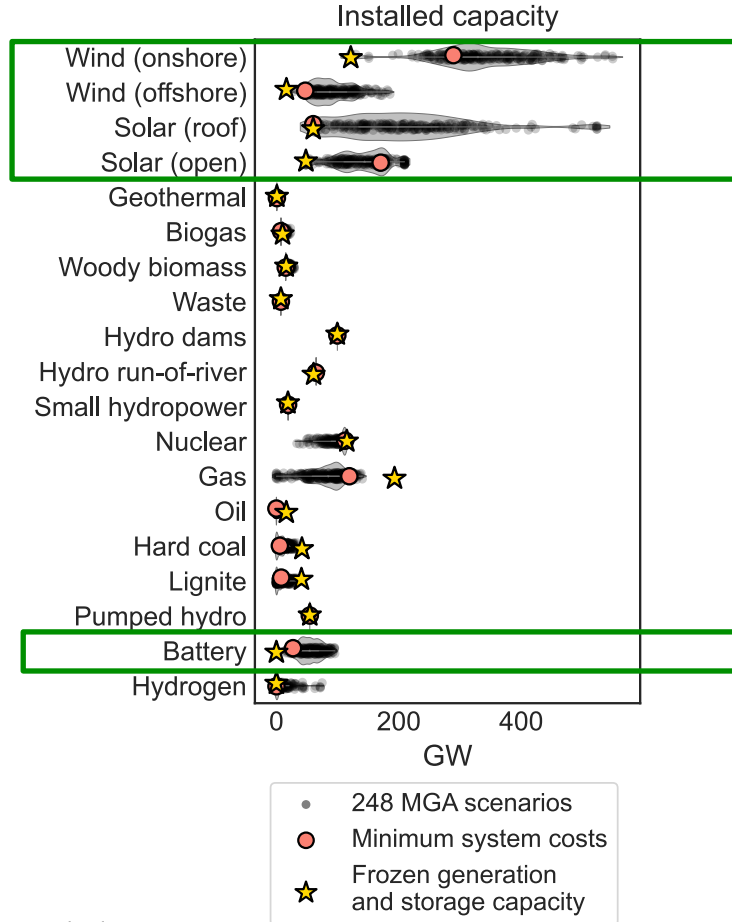
Technologies for 70% emissions reduction in electricity sector by 2035 (1)



Technologies for 70% emissions reduction in electricity sector by 2035 (2)



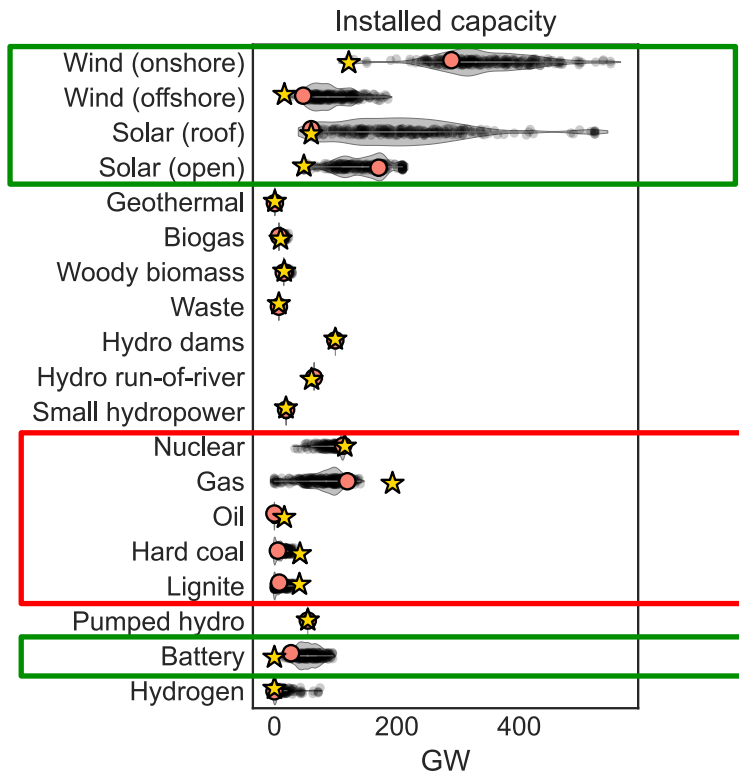
Technologies for 70% emissions reduction in electricity sector by 2035 (2)



Certain technologies

Cost competitiveness, growing markets, decreasing risk, modular and hence easier projects etc.

Technologies for 70% emissions reduction in electricity sector by 2035 (2)



Certain technologies

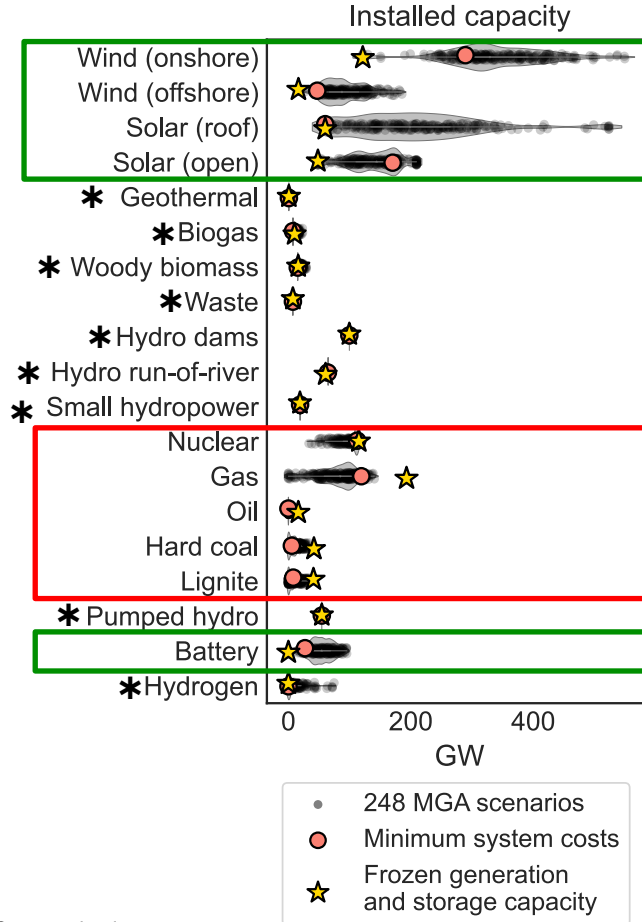
Cost competitiveness, growing markets, decreasing risk, modular and hence easier projects etc.

Declining technologies

Declining markets and supply chains, ever increasing transition risk, high complexity of nuclear projects etc.

- 248 MGA scenarios
- Minimum system costs
- ★ Frozen generation and storage capacity

Technologies for 70% emissions reduction in electricity sector by 2035 (2)



Certain technologies

Cost competitiveness, growing markets, decreasing risk, modular and hence easier projects etc.

*Optional technologies

Good low-carbon technologies with limited market potential (e.g. geothermal) or some risk/uncertainty (hydrogen)

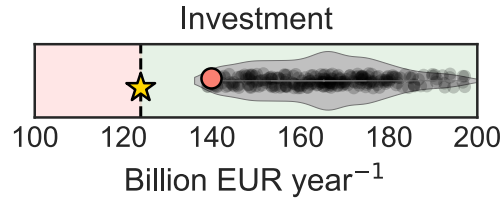
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Co-benefits of carbon emissions reduction in Europe

Synergies with other policy goals

New investment and hence regional growth



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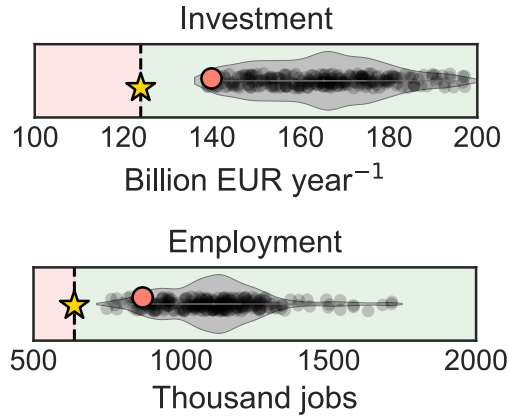
* MGA – Modeling to Generate Scenarios

Co-benefits of carbon emissions reduction in Europe

Synergies with other policy goals

New investment and hence regional growth

New direct employment locally,
but the workforce needs to be ready to avoid
bottle necks

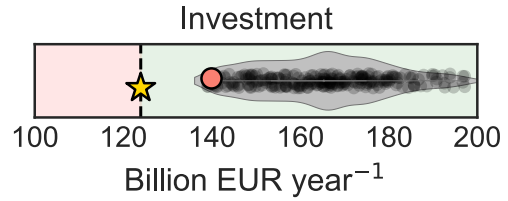


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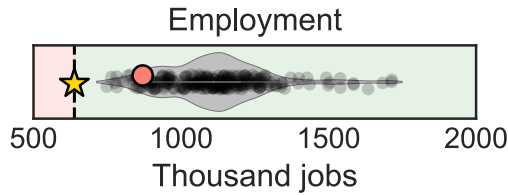
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Co-benefits of carbon emissions reduction in Europe

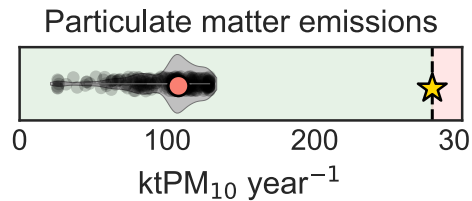
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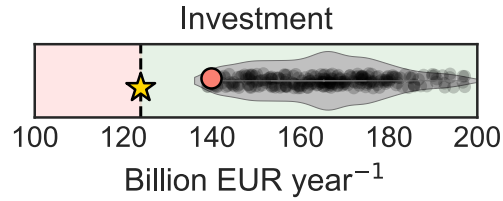
Air pollution, improved health, reduced
mortality, healthcare savings

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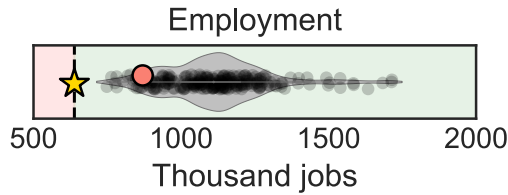
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Co-benefits of carbon emissions reduction in Europe

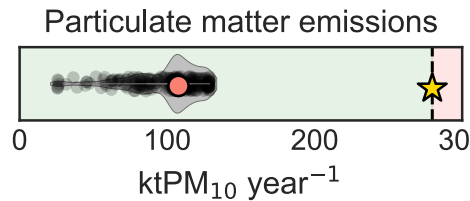
Synergies with other policy goals



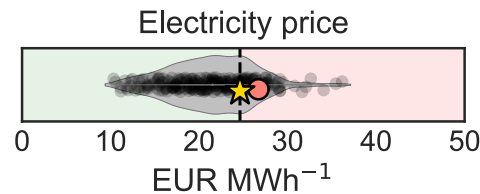
New investment and hence regional growth



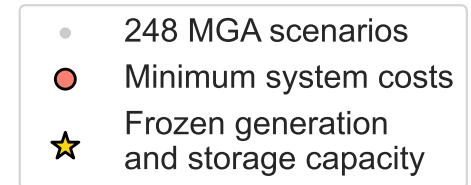
New direct employment locally,
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Air pollution, improved health, reduced
mortality, healthcare savings



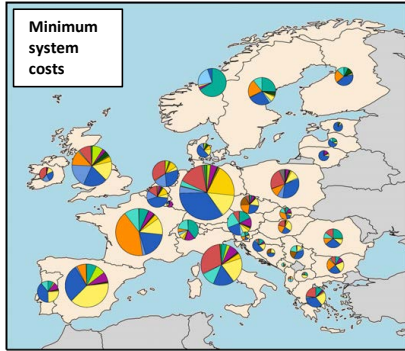
Lower electricity prices are more likely than
not (depends on the scenario)



* MGA – Modeling to Generate Scenarios

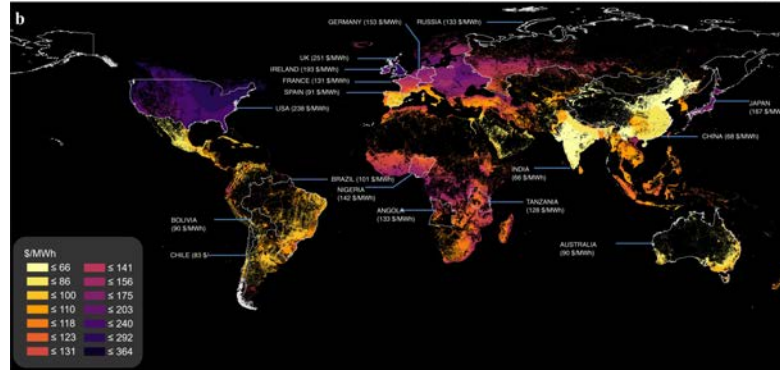
Building up capacity for spatially-explicit energy modeling

Europe



Sasse & Trutnevyte (2023) *Nature Communications*

World

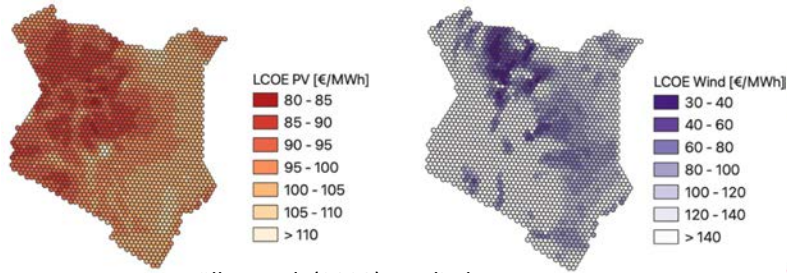


Joshi et al. (2021) *Nature Communications*

Benefits of such models:

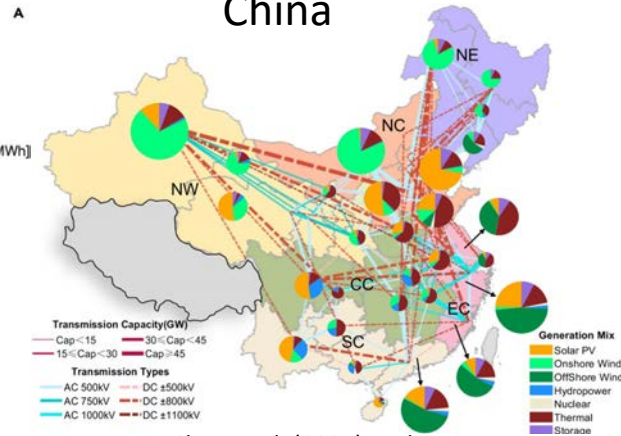
- Long-term planning and short-term operation of generation and grids
- Help for siting projects
- Especially suitable for decentralized generation, like PV and wind

Kenya



Müller et al. (2023) *Applied Energy*

China



Chen et al. (2021) *Joule*

Prerequisites:

- Open data and code
- Open-source modeling tools
- Open documentation
- Training and building own modeling capacity

For today

- European electricity sector transition to 2035 and the parallels to other countries

Fundamental and rapid transformation of the electricity sector is a priority

- Certain, optional, and declining technologies

Solar PV and wind power are wise choices. Fossil fuels and nuclear power are declining technologies. Other low-carbon electricity technologies are also needed, but are unlikely to become key players (e.g. geothermal) or are still risky today (e.g. hydrogen)

- Co-benefits for policies across sectors

Climate mitigation offers co-benefits of attracting investment, creating jobs, reducing air pollution, improving health, and likely reducing electricity price

- The need for spatially-explicit energy models

It is time to set up open-access spatially-explicit models and build up own capacity to develop and use such model



**Thank you very much
for your attention!**

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